

WEST TEXAS GULF PIPE LINE COMPANY LLC

JOINT PROPORTIONAL PIPELINE TARIFF

IN CONNECTION WITH

PERMIAN EXPRESS PARTNERS LLC, ETP CRUDE LLC, &

MID VALLEY PIPELINE COMPANY LLC

APPLYING ON

CRUDE PETROLEUM

Filed in compliance with 18 CFR §342.2 (Initial Rates).

The rates named in this tariff are for the interstate transportation of Crude Petroleum by pipeline, subject to the rules and regulations of the Federal Energy Regulatory Commission (F.E.R.C.), published in the currently effective tariff in West Texas Gulf Pipe Line Company LLC's F.E.R.C. No. 76 series, and any supplements thereto.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: NOVEMBER 24, 2025

EFFECTIVE: JANUARY 1, 2026

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TABLE OF RATES

Rates in Cents per Barrel of 42 U.S. Gallons

From	To	Uncommitted Rate	20,000 – 99,999 bpd Shippers^	100,000+ bpd Shippers^	
			10 yr Term Committed Rate	10 yr Term Committed Rate	Incentive Rate***
El Dorado Path: DSW, WTI, WTS*					
Colorado City, Scurry County, TX	Haynesville Magnolia Interconnect, Claiborne Parish, LA	234.41	150.00	75.00	N/A
Longview, Gregg County, TX	Haynesville Magnolia Interconnect, Claiborne Parish, LA	161.01	150.00	75.00	N/A
Longview, Gregg County, TX**	ET Finney Terminal near Shreveport, LA	283.68	282.68	175.00	N/A
Krotz Springs Path: DSW, WTI*					
Colorado City, Scurry County, TX	Anchorage, West Baton Rouge Parish, LA	507.65	506.65	275.00	115.00
Longview, Gregg County, TX	Anchorage, West Baton Rouge Parish, LA	434.25	350.00	175.00	57.70
Tyler Path: WTI, WTIP*					
Colorado City, Scurry County, TX	Tyler, Smith County, TX	202.15	138.00	69.00	N/A

^ Based on committed volume, including committed volume applying after completion of expansion of the pipeline owned by Permian Express Partners LLC (also commonly known as the “LOLA Pipeline,” having an origin point in Longview, TX and destination points in Anchorage, LA and Shreveport, LA) which is expected to create approximately an additional 40,000 bpd of capacity on such pipeline. Volume threshold includes all committed volumes across the paths listed in this tariff.

*** Supplement to Rule 2, F.E.R.C. No. 76.2.0, Specifications and Restrictions**

Grades of Crude Petroleum usually transported by Carrier consist of:

“DSW”, which means Domestic Sweet Crude Oil as in effect in Cushing, Oklahoma subject to the Chicago Mercantile Exchange (CME) NYMEX Rulebook Chapter 200 (Light Sweet Crude Oil Futures).

“WTI”, which means:

- (a) With respect to the Krotz Springs Path, the specifications set forth below:
- Mercaptans: Maximum 50 parts per million (“ppm”) with Test Method UOP-163
 - Sulfur: Maximum 0.2% wt. using ASTM D-4294
 - Reid Vapor Pressure (RVP): Maximum 9.0 pounds per square inch absolute with Test Method ASTM D-6377 @ 100°F.
 - True Vapor Pressure (TVP): Maximum 11.0 pounds per square inch absolute with Test Method ASTM D-6377 @ 100°F.
 - API Gravity: Maximum 44.0° API at 60°F using ASTM D-5002
 - H2S Liquid: <10ppmw using Test Method UOP-163.
 - Organic Chlorides: <1ppm with Test Method ASTM 4929-B (whole crude)
- (b) For all other Paths, the specifications for common stream West Texas Intermediate Crude Oil as in effect under the tariff on the Pipeline System from time to time.

“WTIP”, which means West Texas Intermediate Premium as in effect from time to time on the Pipeline System

“WTS”, which means West Texas Sour Crude Oil as in effect from time to time on the Pipeline System.

** WTS shall not be allowed on the El Dorado Path for shipments that are transported to the ET Finney Terminal.

Exception to Rule 4, F.E.R.C. No 76.2.0, Gauging or Metering and Testing

For each Shipper receiving the Committed Rate, such Shipper’s assessment to cover losses inherent in the transportation of Crude Petroleum will be as follows on net quantities accepted by Carrier, in lieu of the two-tenths of one percent (0.2%) assessment set forth in Rule 4:

Pipeline Loss Allowance (PLA)	
Entity	Gain Loss Method
El Dorado Path	
WTG	Actual gain/loss
MVPL	Actual gain/loss
ETP Crude	0.05%
Krotz Springs Path	
WTG	Actual gain/loss
PEP	0.1%
Tyler Path	
WTG	Actual gain/loss
ETP Crude	0.05%

Exception to Rule 7, F.E.R.C. No 76.2.0, Mixing in Transit

Carrier will not be liable for variations of gravity or quality of Crude Petroleum occurring while in its custody and is under no obligation to deliver the identical Crude Petroleum as received; provided, however, for each shipment, Carrier shall deliver to Shipper at the destination point the same grade of Crude Petroleum (i.e., DSW, WTI, WTIP or WTS, as the case may be) as Carrier received from or for Shipper at the origin point for such shipment.

*** The Incentive Rate is available for all shipments in excess of 10,000 bpd for the given origin and destination point to all shippers that have made an aggregate volume commitment of 100,000 bpd or more.

Routing:

West Texas Gulf Pipe Line Company LLC's ("WTG") interest from Colorado City, TX to Longview, TX; then, Mid Valley Pipeline Company LLC's ("MVPL") interest from Longview, TX to Haynesville, LA; then, ETP Crude LLC's ("ETP Crude") interest from Haynesville, LA to the Haynesville Magnolia Interconnect, LA.

MVPL's interest from Longview, TX to Haynesville, LA; then, ETP Crude's interest from Haynesville, LA to the Haynesville Magnolia Interconnect, LA.

WTG's interest from Colorado City, TX to Longview, TX; then, Permian Express Partners LLC's ("PEP") interest from Longview, TX to Anchorage, LA.

PEP's interest from Longview, TX to Anchorage, LA.

PEP's interest from Longview, TX to ET Finney Terminal near Shreveport, LA.

WTG's interest from Colorado City, TX to Wortham, TX; then, ETP Crude's interest from Wortham, TX to Tyler, TX.