

WHITE CLIFFS PIPELINE, L.L.C.

JOINT PROPORTIONAL PIPELINE TARIFF

IN CONNECTION WITH

[C] ~~CENTURION PIPELINE L.P.~~, ETP CRUDE LLC,

WEST TEXAS GULF PIPE LINE COMPANY LLC &

PERMIAN EXPRESS PARTNERS LLC

CONTAINING

RATES

APPLYING ON

CRUDE PETROLEUM

FROM

PLATTEVILLE, COLORADO; CUSHING, OKLAHOMA; &

COLORADO CITY, TEXAS

TO

CALUMET BROWN STATION, LOUISIANA

Filed in compliance with 18 C.F.R. §[W] 341.3 (Form of Tariff) ~~342.2 (Initial Rates)~~.

Governed, except as otherwise provided herein, by the rules and regulations published in White Cliffs Pipeline, L.L.C.'s F.E.R.C. No. 3.16.0, supplements thereto and successive issues thereof.

Request for Special Permission

Issued on [W] ~~twenty-one~~ one day's notice under authority of 18 C.F.R. §341.14. This tariff publication is conditionally accepted subject to refund pending a 30 day review period.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: APRIL 29, 2025

EFFECTIVE: MAY 1, 2025

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TABLE OF RATES

Rate in Cents per Barrel of 42 U.S. Gallons		
FROM	TO	
	Calumet Brown Station, Caddo Parish, Louisiana	
	Uncommitted Rate	Committed Rate
Platteville, Weld County, Colorado ¹	[U] 500.00	[U] 300.00
Cushing, Payne County, Oklahoma ^{1*+}	[U] 400.00	[U] 290.00
Colorado City, Scurry County, Texas ^{2*^}	[U] 300.00	[U] 150.00

*Subject to terms of Transportation Services Agreement (TSA)

+Shipments originating from Cushing, Oklahoma to be governed by the rules and regulations published in Permian Express Partners LLC's F.E.R.C. No. 2.16.0, supplements thereto and successive issues thereof.

^Shipments originating from Colorado City, Texas to be governed by the rules and regulations published in West Texas Gulf Pipe Line Company LLC's F.E.R.C. No. 63.30.0, supplements thereto and successive issues thereof.

A deduction of four tenths of one percent (0.4%) shall apply to net quantities determined for acceptance by Carrier tendered at Platteville, Colorado or Cushing, Oklahoma as allowance oil received from the Shipper to cover losses inherent in the transportation of Crude Petroleum by the pipeline.

A deduction of two tenths of one percent (0.2%) shall apply to net quantities determined for acceptance by Carrier tendered at Colorado City, Texas as allowance oil received from the Shipper to cover losses inherent in the transportation of Crude Petroleum by the pipeline.

ROUTE:

¹White Cliffs Pipeline L.L.C.'s interest from Platteville, Colorado to Cushing, Oklahoma; then **[W] ETP Crude LLC's Centurion Pipeline L.P.'s** interest from Cushing, Oklahoma to the ETP Crude interconnect downstream of Wheeler, Texas near Roosevelt, Oklahoma **[C]** ; ~~then ETP Crude LLC's interest from the interconnect downstream of Wheeler, Texas near Roosevelt, Oklahoma~~ to Ringgold, Texas; then Permian Express Partners LLC's interest from Ringgold, Texas to Corsicana, Texas; then ETP Crude LLC's interest from Corsicana, Texas to Wortham, Texas; then West Texas Gulf Pipe Line Company LLC's interest from Wortham, Texas to Longview, Texas; then Permian Express Partners LLC's interest from Longview, Texas to the LOLA Interconnection, Shreveport, Louisiana; then ETP Crude LLC's interest from the LOLA Interconnection, Shreveport, Louisiana to the Calumet Brown Station, Louisiana.

²West Texas Gulf Pipe Line Company LLC's interest from Colorado City, Texas to Longview, Texas; then Permian Express Partners LLC's interest from Longview, Texas to the LOLA Interconnection, Shreveport, Louisiana; then ETP Crude LLC's interest from the LOLA Interconnection, Shreveport, Louisiana to the Calumet Brown Station, Louisiana.

The committed rate set forth in the table above shall apply to any Shipper that executes a transportation services agreement with Carrier on or before January 1, 2025, pursuant to which such Shipper agrees to ship, or otherwise pay for not shipping, a minimum volume of 6,000 barrels per day. A pro forma copy of the transportation services agreement shall be provided to any interested shipper upon the execution of a confidentiality agreement. For a copy of the confidentiality agreement, please contact Tariffs@EnergyTransfer.com.

Explanation of Reference Marks

[C] Canceled
[U] Unchanged
[W] Change in Wording Only