

**Ohio Rate Sheet No. 12.18**  
(Cancels Ohio Rate Sheet No. 12.17)

**SUNOCO PIPELINE L.P.**  
LOCAL PROPORTIONAL PIPELINE TARIFF  
APPLYING ON  
**PETROLEUM PRODUCTS**  
AND  
**LIQUEFIED PETROLEUM GAS**  
FROM  
**HUDSON, SUMMIT COUNTY, OHIO &  
FOSTORIA, SENECA COUNTY, OHIO**  
TO  
**AKRON, SUMMIT COUNTY, OHIO; MOGADORE, PORTAGE COUNTY, OHIO; &  
YOUNGSTOWN, MAHONING COUNTY, OHIO**

Governed by the rules and regulations contained on pages 3-9.

This Ohio tariff has been neither filed with nor approved by the Public Utilities Commission of Ohio.

**EFFECTIVE: JULY 1, 2026**

Issued by:  
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<b>From</b>	<b>To</b>	<b>Rate in Cents per Barrel of 42 U.S. Gallons</b>
Hudson, Summit County, Ohio	Akron, Summit County, Ohio	[I] 8.01
Fostoria, Seneca County, Ohio	Mogadore, Portage County, Ohio	[I] 171.30
	Youngstown, Mahoning County, Ohio	[I] 186.08

**TRANSFER TARIFFS:**

- 1) When operating conditions permit, Sunoco Pipeline L.P. will transfer Petroleum Products through its existing pipelines to and/or from Buckeye Pipe Line Company, LP for delivery within the Toledo, Ohio area for the rate of **[I] eighteen and twenty-one hundredths cents (18.21¢)** per barrel of (42) forty-two U.S. Gallons.
- 2) When operating conditions permit, Sunoco Pipeline L.P. will transfer Petroleum Products through its existing pipelines to and/or from Delta/Buckeye Pipe Line Company, LP for delivery within the Toledo, Ohio area for the rate of **[I] eighteen and twenty-one hundredths cents (18.21¢)** per barrel of (42) forty-two U.S. Gallons.
- 3) When operating conditions permit, Sunoco Pipeline L.P. will transfer Petroleum Products through its existing pipelines between points within the Toledo, Ohio area and Marathon Petroleum’s Terminal, Lucas County, Ohio for the rate of **[I] eighteen and twenty-one hundredths cents (18.21¢)** per barrel of (42) forty-two U.S. Gallons.
- 4) When operating conditions permit, Sunoco Pipeline L.P. will transfer Petroleum Products and Liquefied Petroleum Gas through its existing lines between points within the Toledo, Ohio area for the rate of **[I] eighteen and twenty-one hundredths cents (18.21¢)** per barrel of (42) forty-two U.S. Gallons.

**GENERAL APPLICATION**

Carrier will receive, transport, and deliver Petroleum through its facilities only as provided in this Rules and Regulations tariff, except that specific rules and regulations published in individual tariffs will take precedence over rules and regulations published herein or in succeeding reissues of these Rules and Regulations.

**Item 5 Definitions**

“ASTM” as herein used refers to the American Society for Testing Materials.

“Barrels” as herein used will consist of forty-two (42) U.S. gallons at sixty degrees Fahrenheit (60°F).

“Carrier” as herein used means and refers to Sunoco Pipeline L.P. and other common carrier pipelines participating herein.

“FERC” as used herein means the Federal Energy Regulatory Commission or its successor agencies.

“Nomination” as herein used means a written designation by a Shipper to Carrier of an approximate quantity of Petroleum for transportation from a specified origin point or points of Carrier to a specified destination point or points of Carrier over a period of one Operating Month in accordance with these Rules and Regulations.

“Operating Month” for Shipper or Transferor as herein used means any month in which Carrier either transports Petroleum or recognizes and records a change in the ownership of Petroleum for the account of such party. For purpose hereof, the month shall be deemed to begin on the first day of such month at 0001 hours until the first day of the succeeding month at 2400 hours [Eastern Standard or Eastern Daylight Savings Time, whichever is in effect on the date specified].

“Petroleum” as herein used refers to the grade or grades of petroleum products derived from refining crude oil, which are specified in Item No. 15.

“Shipment Transfer” as herein used means the physical transfer of a stated quantity of Petroleum in custody of Carrier from a Shipper to another Shipper.

“Shipper” as herein used means the consignor of a Tender.

“Tender” or “Tendering” as herein used means an offer of delivery by a Shipper to Carrier of a stated quantity of Petroleum for transportation from a specified origin point or points of Carrier to a specified destination point or points of Carrier in accordance with these Rules and Regulations.

“Title Transfer” as herein used means transfer of ownership reported in the records of Carrier of a stated quantity of Petroleum in the custody of Carrier from one entity to another.

**Item 10 Tenders**

All Shippers tendering Petroleum to Carrier will promptly provide Carrier with all Nomination information required by Carrier to schedule the shipment of Petroleum which Shipper desires to be made to satisfy Carrier that Tenders are in good faith and can be transported in conformance with Carrier's tariffs. Carrier may refuse to accept Petroleum for transportation until Shipper has provided Carrier with such information.

Carrier will not be obligated to accept a Tender for any Operating Month unless the Shipper submits its Nomination to the Carrier on or before the fifteenth (15th) day of the preceding calendar month.

Carrier can require Tenders for the same kind and quality of Petroleum in minimum of twenty-five thousand (25,000) barrel shipments consigned to the same destination point. Tenders shall become operative in the order in which they are received and accepted by Carrier. Carrier at its option and for its convenience may transport such Petroleum by intermittent pumpings.

**Item 15 Specification Required as to Quality****Specification A** (includes gasoline)

Petroleum meeting the following minimum specifications:

- (1) the color shall not be darker than eighteen (18) Saybolt as determined by ASTM D-156 (except that gasoline to which artificial coloring has been added will be accepted for transportation regardless of color);
- (2) the initial boiling point, when tested by standard method test for distillation in accordance with ASTM D-86, shall not exceed one hundred degrees Fahrenheit (100°F);
- (3) when the temperature reaches three-hundred ten degrees Fahrenheit (310°F), not less than fifty percent (50%) of the product shall have been distilled away;
- (4) the final boiling point shall not exceed five hundred twenty-five degrees Fahrenheit (525°F);
- (5) the distillation recovery of the product shall not be less than ninety-six percent (96%).

**Specification B** (includes kerosene, certain furnace or heating oils, and petroleum fuel oil distillate which is not suitable for illuminating purposes)

Petroleum meeting the following minimum specifications:

- (1) the flash point shall not be less than one hundred degrees Fahrenheit (100°F) as determined by Tag Closed Tester, ASTM D-56;
- (2) when the temperature reaches six-hundred seventy-five degrees Fahrenheit (675°F), not less than ninety percent (90%) of the product shall have been distilled away;
- (3) the final boiling point shall not exceed seven hundred fifty degrees Fahrenheit (750°F) as determined by ASTM D-86;
- (4) the color shall not be less than three (3) Dilute as determined by ASTM Union colorimeter pursuant to ASTM D-1500;
- (5) the viscosity shall not be more than forty-five seconds at one-hundred degrees (100°) Fahrenheit (45 SUS) as determined by a Saybolt Universal Viscosimeter pursuant to ASTM D-445;
- (6) the total water and sediment content, as determined by ASTM D-96, shall be less than one-tenth of one percent (0.1%).

**Specification C** (includes LPG, propane, butane, or a mixture thereof)

Petroleum meeting the following minimum specifications:

- (1) liquid flammable hydrocarbons with a Reid Vapor Pressure, as determined by ASTM D-1267, which exceeds forty pounds per square inch absolute (40 psia) at one-hundred degrees Fahrenheit (100° F), but which does not exceed two-hundred twenty-five pounds per square inch gauge (225 psig) at one-hundred five degrees Fahrenheit (105° F);
- (2) liquid flammable hydrocarbons shall not contain any hydrogen sulfide, mercaptans or any sulfur compounds which corrode;
- (3) any unstenched liquid flammable hydrocarbons shall not contain total sulfur which exceeds fifteen (15) grains per hundred (100) cubic feet of vapor, as determined by the test for Total Sulfur in Liquefied Petroleum Gas;
- (4) the liquid flammable hydrocarbons shall be free of mechanically entrained water.

**Specification D** (includes toluene, xylene, or a mixture thereof)

Petroleum meeting the following minimum specifications:

- (1) the color of aromatic hydrocarbons shall not be darker than plus twenty-one (+21) Saybolt, as determined by ASTM D-156;
- (2) the initial boiling point, when tested for distillation pursuant to ASTM D-86, shall be greater than one-hundred degrees Centigrade (100°C) and the final boiling point shall not exceed one-hundred sixty degrees Centigrade (160°C);
- (3) the freezing point shall not be greater than minus thirty degrees Centigrade (-30°C), as determined pursuant to ASTM D-1015.

To avoid contamination, Petroleum will be received for transportation only when the specifications therefor conform with Petroleum being then transported by Carrier, and no Petroleum will be received or transported which does not meet the specifications provided herein. Carrier shall not be responsible for discoloration or contamination of Petroleum transported by it unless such discoloration or contamination was caused by the negligence of Carrier.

In addition to the specifications provided herein, Petroleum will be received for transportation only when the shipment acceptance terms in the *ET Refined Products Pipeline Product Codes and Specifications* effective October 1, 2024 are satisfied. The *ET Refined Products Pipeline Product Codes and Specifications* effective October 1, 2024 will be provided upon request by the person listed as "Compiler" on the title page of this tariff or online at [www.energytransfer.com/tariffs](http://www.energytransfer.com/tariffs) and may be updated at any time to comply with applicable law or as may be necessary to comply with upstream or downstream connecting carrier requirements or its own operational requirements.

**Item 20 Acceptance Free from Liens and Charges**

Carrier may decline to accept for transportation Petroleum which is involved in litigation or which is not free from liens or charges.

**Item 25 Measurement, Testing, Volume Corrections and Deductions**

All Petroleum tendered to the Carrier for transportation will be measured and tested in tanks by a representative of Carrier or by automatic equipment approved by Carrier. All measurements will be made in Barrels. When tanks are gauged, all Petroleum will be measured, sampled and tested prior to receipt or delivery. When automatic metering and sampling equipment is used, all Petroleum will be measured and sampled during receipt or delivery, and the quantity determined and tested after such receipt or delivery. Shipper or its Consignee may be present or represented at any measuring and testing.

Where Carrier uses a tank or meter of Shipper or its Consignee, Carrier reserves the right to request restrapping or check-strapping of the tank and proving or check-proving of the meter.

Except for arithmetic errors, all measurement and testing by a representative of Carrier will be conclusive evidence of the quantity as adjusted herein if a representative of Shipper or its Consignee was not present during such measuring and testing.

If two or more Carriers are involved with tendered volumes, tests are to be performed by the particular Carrier as agreed between Carriers.

The net balance at sixty degrees Fahrenheit (60°F) less sediment and water will be the quantity received or delivered by Carrier.

**Item 30 Facilities Required at Origin and Destination**

Petroleum will be received for transportation only when Shipper has provided facilities satisfactory to originating and delivering carriers for delivering Petroleum to the pipeline at terminal of receipt and for receiving said Petroleum as it arrives at destination.

In the event Shipper fails to provide adequate facilities for receipt at destination or has not ascertained from Carrier that it has facilities available for receipt at destination, or in the event the Shipper or its Consignee refuses to accept the Petroleum at the destination point, Carrier shall have the right to divert or reconsign, subject to the rates, rules and regulations applicable from point of origin to actual final destination, or make whatever arrangements for disposition as are deemed appropriate to deliver the Petroleum from Carrier's facilities, including the right of public or private sale in a commercially reasonable manner. The Carrier may be a purchaser at such sale. Out of the proceeds of said sale, the Carrier shall pay itself all transportation and all other applicable lawful charges and necessary expenses of the sale and the expense of caring for and maintaining the Petroleum until disposed of and the balance shall be held for whomsoever may be lawfully entitled thereto.

**Item 35 Origin Facilities Required for Automatic Custody Transfer**

When Shipper or its Consignee elects to deliver Petroleum to Carrier at point of origin through automatic custody transfer facilities (in lieu of tankage), Shipper or its Consignee will furnish the required automatic measuring and sampling facilities. The design, construction, and calibration of such facilities must be approved by Carrier and any appropriate regulatory body.

In the event automatic custody transfer is made by a metering facility, Shipper or its Consignee will also furnish whatever pumping service is required to ensure that the Petroleum being delivered through the meter is at a pressure in excess of the true vapor pressure of the liquid.

**Item 40 Application of Rates and Charges**

Petroleum accepted for transportation shall be subject to the rates and charges in effect on the date of receipt of such Petroleum by Carrier. Transportation and all other lawful charges will be collected on the basis of net quantities of Petroleum delivered. All net quantities will be determined in the manner provided in Item No. 25.

**Item 45 Notice of Arrival, Delivery at Destination**

The obligation of Carrier is to deliver at the nominated destination the Tendered quantity of Petroleum, and such delivery may be made upon twenty-four (24) hours' notice to the Shipper or Consignee with all possible dispatch into the tanks or facilities to be provided by the Shipper or its Consignee.

**Item 50 Proration of Pipeline Capacity**

If, during any period, the total volume of Petroleum nominated over any segment of Carrier's pipelines is in excess of the normal operational capacity of said segment, Carrier shall allocate transportation capacity in accordance with the *Sunoco Pipeline L.P. Proration Policy Refined Products Pipelines* effective July 1, 2021. The proration policy will be provided upon request by the person listed as "Compiler" on the title page of this tariff or online at [www.energytransfer.com/tariffs](http://www.energytransfer.com/tariffs).

**Item 55 Payment of Transportation and Other Charges; Finance Charges; Lien; Set-Off**

The transportation and all other charges accruing on all Petroleum accepted for shipment, based on the rate applicable to the destination at which delivery is made, shall be paid in accordance with invoice terms and these Rules and Regulations. Carrier, at its option, may require Shipper to pay all such charges and fees in advance or to provide an irrevocable letter of credit satisfactory to Carrier. For Petroleum not released due to failure of Shipper to pay or left in Carrier's custody after the scheduled delivery has expired, Carrier may assess reasonable storage charges and other reasonable charges (including any reasonable attorney fees and court costs) incurred with the preservation or sale of the Petroleum.

If such charges are not paid by the due date stated on the invoice, Carrier shall have the right to assess finance charges on the entire past due balance (including principal and accumulated but unpaid finance charges) until paid in full at the rate equal to one-hundred twenty-five percent (125%) of the prime rate of interest charged by Citibank N.A., New York, New York as of the due date or the maximum finance charge rate allowed by law, whichever is less.

Petroleum accepted for such transportation shall be subject to a lien for all such charges or antecedent unpaid charges.

If the Petroleum remains in Carrier's custody more than thirty (30) days after the tender of delivery by Carrier, Carrier shall have the right to sell the Petroleum at a public or private sale in a commercially reasonable manner to collect such charges.

Carrier reserves the right to set-off any such charges against any monies owed to Shipper by Carrier or any Petroleum of Shipper in Carrier's custody.

**Item 60 Warranties**

Shipper warrants that the Petroleum tendered to Carrier will conform with the Specifications stated in Item No. 15, it will be merchantable and will not be contaminated. Shipper will be liable to Carrier, other Shippers or Consignees for any damage, including special, incidental, and consequential, arising from a breach of this warranty. The transportation of the Petroleum may be refused or canceled if Carrier determines or is advised that the Petroleum does not meet the requirements of these Rules and Regulations. In addition, if Carrier samples the Petroleum prior to or after tendered by Shipper and if contracted laboratory test results determine that the Petroleum is nonmerchantable, Shipper will be liable to Carrier for the cost of such tests for nonmerchantable or contaminated Petroleum.

CARRIER DOES NOT MAKE ANY WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING, BUT NOT LIMITED TO, FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY, CONCERNING THE QUALITY OF THE PETROLEUM.

**Item 65 Exemption of Liability**

Carrier will not be liable for any loss of Petroleum or damage thereto or delay caused by an Act of God, fire, explosion, storm, flood, electrical malfunction, war, rebellion, insurrection, strike, breakage or accident to machinery or equipment, difference with workmen, the public enemy, quarantine, the authority of law, riots, the act of default of Shipper or owner, or from any cause not due to fault or negligence or any cause reasonably beyond the control of Carrier. In such cases, the loss allocated to Shipper shall be the quantity equal to the amount of its Tenders for the month in which such loss occurs bears to the whole amount of the line fill and tankage in the system of Carrier during the month of such loss, and Shipper shall be entitled to receive only such portion of its Tenders as remains after deducting its due proportion of the loss. Carrier's custody of the Tenders shall end when Petroleum has been delivered into Shipper's or its consignee's facilities.

Except in force majeure situations, the correction of a nonconformity, the payment of the difference between the reference price for similar Petroleum in the area of origin and the value of the degraded Petroleum, or the replacement of the Petroleum, at Carrier's option, will constitute fulfillment of all liabilities of Carrier whether the liabilities are based on contract, negligence or otherwise. Carrier will not be liable for special, consequential or incidental damages.

The reference prices for each type of Petroleum and the methodology for calculating the value of any overage or shortage periodically will be provided to Shipper in a letter from Carrier in advance of the effective date of any revision in the reference prices or methodology.

**Item 70 Pipeage Contracts Required**

Separate pipeage contracts in accordance with this tariff and these Rules and Regulations covering further details may be required of a Shipper before any duty to transport will arise.

**Item 75 Claims and Times for Filing**

As a condition precedent to recovery for loss, damage, or delay to shipments, claims must be filed in writing with Carrier within nine (9) months after delivery of the Petroleum or, in case of failure to make delivery, then with nine (9) months after a reasonable time for delivery has elapsed. Suits arising out of such claims must be instituted against Carrier only within two (2) years from the time when the Carrier delivers, or tenders delivery of the Petroleum or, in case of failure to make or tender delivery, then within two (2) years after a reasonable time for delivery has elapsed. Where claims are not filed or suits are not instituted thereon in accordance with the foregoing provisions, Carrier will not be liable and such claims will not be paid.

**Item 80 Duty of Carrier**

Carrier shall not be required to transport Petroleum except with reasonable diligence, considering the quantity of Petroleum, the distance of transportation, the safety of operation, and other material factors.

**Item 85 Application of Rates from and to Intermediate Points**

Carrier will receive Petroleum for pipeline transportation only from and to established origin and delivery stations or terminals.

Petroleum received from an established origin station, on Carrier's lines, which is not named in tariff making reference hereto, but which is intermediate to a point from which rates are published in said tariff, through such unnamed point, will be assessed the rate in effect from the next more distant point published in the tariff.

Petroleum delivered to an established delivery station or terminal, on Carrier's lines, which is not named in tariff making reference hereto, but which is intermediate to a point to which rates are published in said tariff, through such unnamed point, will be assessed the rate in effect to the next more distant point published in the tariff.

**Item 90 Intrasystem Transfers**

Carrier will allow a Shipper Transfer of one shipper to another, and Title Transfers from one ownership to another for Petroleum in custody of Carrier. A charge of one-half cent (0.5¢) per barrel with a fifty-dollar (\$50.00) minimum will be made to each party directing such transfers, except for the first Title Transfer.

Only one Shipper Transfer will be allowed per movement and party accepting volumes on a Shipper Transfer shall become the Shipper of record. Shipper Transfer must be made at point of origin.

Title Transfers may not be accepted after the twenty-fifth (25th) day of the preceding calendar month.

A transfer request, if accepted, must be confirmed in writing or by facsimile by both the Transferor and the Transferee within forty-eight (48) hours after the transfer request. Such transfer request will indicate the party to which the transfer is to be made, the amount of Petroleum to be transferred, and its location and grade.

Carrier will incur no liability for any losses or damage incurred by any Shipper or owner involved in any intrasystem transfer.

**Item 95 Corrosion Inhibitors**

Carrier reserves the right to inject or approve the injection of corrosion inhibitors in the Petroleum to be transported.

**Item 100 Connection Requirements**

All proposed receiving or delivery connections must meet tender, tankage, hourly flow rate conditions, and metering requirements as they exist at the time of requested connection and must also have provisions which will allow for increases to maximum line flow rate and pressure conditions. All proposed connection designs must be approved by Carrier, and all costs of connections shall be paid by the connecting party.

**Item 105 Commodity**

Carrier is engaged exclusively in the transportation of Petroleum specified and described in Item No. 15 and, therefore, will not accept any other commodities for transportation. No Petroleum will be received for shipment except good merchantable Petroleum of substantially the same kind and quality as that being currently transported through the same facilities for other shippers. Petroleum of substantially different grade or quality will be received for transportation only in such quantities and upon such terms and conditions as Carrier and Shipper may agree.

**Item 110 Charges for Spill Compensation Acts and Regulations**

In addition to the transportation charges and all other charges accruing on Petroleum accepted for transportation, a per barrel charge will be assessed and collected in the amount of any tax, fee, or other charge levied against Carrier in connection with such Petroleum pursuant to any federal, state, or local act or regulation which levies a tax, fee or other charge on the receipt, delivery, transfer, or transportation of such Petroleum within its jurisdiction for the purpose of creating a fund for the prevention, containment, clean up, and/or removal of spills and/or the reimbursement of persons sustaining a loss therefrom.

**Item 115 Product Interface (Transmix) Adjustment**

Transmix is created at the interface of dissimilar products during shipment within Carrier's pipeline system. In most instances, the total inventory of transmix shall be held in Carrier's custody for disposal for the account of the Shippers. The allocation of transmix shall be determined by discrete pipeline segment, as stated by the Carrier in the *Sunoco Pipeline L.P. Accounting Policies and Procedures* effective January 1, 2026.

Generally, for pipeline segments carrying fungible batches from multiple Shippers to multiple destinations, the allocation to each Shipper shall be proportionate to the total volume shipped by a Shipper on that pipeline segment to the total barrels shipped that month on that pipeline segment. For pipeline segments for which the generation of the transmix can be readily attributed to specific batches from a Shipper, or which can be readily attributable to discrete actions taken by a Shipper, the Carrier will allocate the transmix generated by those discrete actions directly to that Shipper.

After the transmix has been allocated to each Shipper, the transmix will be sold on a bid or contractual basis by the Carrier for the account of Shippers, with each Shipper being credited with the sale proceeds corresponding to the transmix settlement price for the relevant pipeline segment(s).

For those pipeline segments where transmix is being physically allocated to the Shippers, the Shippers retain all responsibility for the handling and disposal of their transmix.

Financial settlement with the Shippers of pipeline gains/losses shall be determined only after the allocation of transmix has been completed. More information on the Transmix Adjustment for specific pipeline segments will be provided upon request by the person listed as “Compiler” on the title page of this tariff or online at [www.energytransfer.com/tariffs](http://www.energytransfer.com/tariffs).

**Explanation of Reference Marks**

[I]      **Increased**

[W]      **Change in Wording Only**