

**PERMIAN EXPRESS PARTNERS LLC**

JOINT PROPORTIONAL PIPELINE TARIFF

IN CONNECTION WITH

**ETP CRUDE LLC**

(PERMIAN EXPRESS 3)

APPLYING ON

**CRUDE PETROLEUM**

FROM

**MIDLAND, MIDLAND COUNTY, TEXAS**

TO

**NEDERLAND, JEFFERSON COUNTY, TEXAS &**

**SOUR LAKE, HARDIN COUNTY, TEXAS**

The tariff rate changes are filed in compliance with 18 CFR §342.3(a) Rate Changes.

Committed Rates related to the open season that commenced on May 16, 2017 are Settlement Rates pursuant to the Commission Order in Docket No. OR18-2-000 (162 FERC ¶ 61,112).

Subject to Rules and Regulations in F.E.R.C. No. 3.20.0 (Permian Express Partners LLC), supplements thereto and successive issues thereof.

**[C] Request for Special Permission**

~~Issued on five days' notice under authority of 18 C.F.R. §341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.~~

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

**ISSUED: MAY 28, 2025**

**EFFECTIVE: JULY 1, 2025**

Issued by:  
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**(1)**
**TABLE OF RATES**

<b>UNCOMMITTED RATES</b> <b>Rate in Cents per Barrel of 42 U.S. Gallons</b> <b>(Permian Express 3)</b>		
<b>FROM</b>	<b>TO</b> Nederland, Jefferson County, Texas (ETNT Nederland Terminal)	<b>TO</b> Sour Lake, Hardin County, Texas
Midland, Midland County, Texas	[I] 241.96	[I] 241.96

**(2)** The following Tables of Rates are applicable to the aggregate Monthly Minimum Volume requested by the Committed Shipper in the open season that commenced on May 16, 2017 (Permian Express 3):

<b>Committed Rates from Origin Point of MIDLAND, TEXAS</b> <b>to Destination Point of NEDERLAND, TEXAS</b>			
	<b>Rate in Cents per Barrel of 42 U.S. Gallons</b>		
<b>Term</b>	<b>25,000 – 49,999</b>	<b>50,000 – 74,999</b>	<b>75,000+</b>
<b>Five Year</b>	[I] 427.10	[I] 413.35	[I] 399.57
<b>Seven Year</b>	[I] 378.90	[I] 344.46	[I] 316.89
<b>Ten Year</b>	[I] 358.22	[I] 323.78	[I] 296.21

**(3) The following charges apply to Permian Express 3 (PE3):**

**Pipeline Loss Allowance:** An assessment of two tenths of one percent (0.2%) on net quantities so determined for acceptance by applicable Carrier will be deducted to cover losses inherent in the transportation of Crude Petroleum.

**Truck Unloading Charge:** When shipments are unloaded from tank truck facilities into the facilities of applicable Carrier at the Origin Point of Midland, a charge of [U] **ten cents (10.00)** per barrel will be assessed in addition to the transportation rates named herein.

**Gathering System Receipt Charge:** For receipts from third party gathering pipelines at Midland into applicable Carrier's facilities at the Origin Point of Midland, a charge of [U] **ten cents (10.00)** per barrel will be assessed.

**Intrasystem Transfers:** An intrasystem transfer of title to Crude Petroleum will be allowed at Carrier's Midland origin for a fee of 0.75 cents per barrel, with a minimum of \$50.00, charged to the transferor. Recognition of such intrasystem transfers will be subject to both the transferor and transferee following and completing the process established by Carrier for intrasystem transfers. This charge will be assessed by ET Crude Oil Terminals, LLC.

**Explanation of Reference Marks**

[C] **Canceled**  
 [I] **Increased**  
 [U] **Unchanged**