

**F.E.R.C. I.C.A. OIL TARIFF**

**F.E.R.C. No. 15.7.0**  
(Cancels F.E.R.C. No. 15.6.0)

**PERMIAN EXPRESS PARTNERS LLC**

JOINT PIPELINE TARIFF  
IN CONNECTION WITH  
**CENTURION PIPELINE L.P**  
AND  
**ETP CRUDE LLC**  
APPLYING ON  
**CRUDE PETROLEUM**  
FROM  
**CUSHING, OKLAHOMA**  
TO  
**NEDERLAND, TEXAS**

Rates are filed in compliance with 18 CFR §[W] 341.3 (Form of Tariff) 342.3(a) (Rate Changes).

Subject to Rules and Regulations in F.E.R.C. No. 2.11.0 (Permian Express Partners LLC) and supplements thereto and successive issues thereof with respect to service on each component pipeline.

[N] Request for Special Permission

Issued on twenty-four (24) days' notice under authority of 18 C.F.R. § 341.14. This tariff publication is subject to refund pending a 30-day review period.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

**ISSUED: DECEMBER 7, 2023**

**EFFECTIVE: JANUARY 1, 2024**

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TABLE OF RATES

UNCOMMITTED RATE		
Rate in Cents per Barrel of 42 U.S. Gallons		
FROM	TO	RATE
Cushing, Payne County, Oklahoma <sup>[N]</sup>	Nederland, Jefferson County, Texas	[U] 246.38

**Routing:** Centurion Pipeline L.P.’s interest from Cushing, OK to the ETP Crude interconnect downstream of Wheeler, TX; then ETP Crude LLC’s interest from the interconnect downstream of Wheeler, TX to Ringgold, TX; then Permian Express Partners LLC from Ringgold, TX to Nederland, TX.

**TEMPORARY UNCOMMITTED VOLUME INCENTIVE RATES\*:  
CUSHING, OKLAHOMA<sup>[N]</sup> TO NEDERLAND, TEXAS**

Volume (bpd)	Rate (¢/bbl)
10,000 – 34,999	[U] 150.00
35,000+	[U] 73.66

**\*Temporary Uncommitted Volume Incentive Rates:** The temporary volume incentive rate listed above shall be available to any shipper that ships, on average, 10,000 barrels per day or 35,000 barrels per day, as applicable, or greater during a month from Cushing, Oklahoma to Nederland, Texas. The temporary volume incentive rate shall be applied to all barrels shipped by a shipper that meets the applicable threshold during a given month. Any shipper that does not ship, on average, 10,000 barrels per day or greater during a month from Cushing, Oklahoma to Nederland, Texas, and thus does not qualify for a volume incentive rate, shall be assessed the uncommitted rate set forth above. This temporary volume incentive rate will be reevaluated on a month-to-month basis, until such time that Carrier will provide thirty (30) days’ notice to its Shippers regarding the cancellation of this temporary incentive rate service.

[N] <sup>^</sup>For clarity, the above rates apply to crude oil injected into the pipeline at El Reno truck station.

**VOLUME INCENTIVE CONTRACT RATES:  
CUSHING, OKLAHOMA TO NEDERLAND, TEXAS\*\*  
(EFFECTIVE JULY 1, 2021)**

Minimum Volume Commitment (bpd)	12 Month Term (¢/bbl)	18 Month Term (¢/bbl)
10,000 – 14,999	[U] 98.55	N/A
15,000 – 29,999	[U] 92.39	N/A
30,000 – 64,999	[U] 86.24	N/A
65,000+	N/A	[U] 73.66

**\*\*Volume Incentive Contract Rates:** The volume incentive contract rates set forth in the table above shall be effective from and after July 1, 2021, and such rates shall apply to any Shipper that executes a transportation services agreement with Carrier on or before June 30, 2021, pursuant to which such Shipper agrees to ship, or otherwise pay for not shipping, a minimum volume of 10,000 barrels per day for a minimum term of one (1) year. For clarity, any volumes subject to the volume incentive contract rates will not qualify for priority service. The volume incentive contract rates shall apply for the term of such transportation services agreement. A pro forma copy of the transportation services agreement shall be provided to any interested bona fide shipper upon the execution of a confidentiality agreement. A confidentiality agreement may be obtained by contacting the Tariff compiler.

**Pipeline Loss Allowance:** An assessment of two tenths of one percent (0.2%) on net quantities so determined for acceptance by Carrier will be deducted to cover losses inherent in the transportation of Crude Petroleum tendered at the origin point of Cushing, Oklahoma; provided that from and after July 1, 2021 the pipeline loss allowance for any Shipper that makes a Minimum Volume Commitment of at least 65,000 bpd for a term of at least eighteen (18) months shall be limited to one tenth of one percent (0.1%).

**Explanation of Reference Marks**

- [N]      New**
- [U]      Unchanged**
- [W]      Change in Wording Only**