

F.E.R.C. I.C.A. OIL TARIFF

F.E.R.C. No. 65.30.0  
(Cancels F.E.R.C. No. 65.29.0)

## NuStar Logistics, L.P.

LOCAL PIPELINE TARIFF

CONTAINING THE

RATES

GOVERNING THE INTERSTATE TRANSPORTATION

BY PIPELINE OF

PETROLEUM PRODUCTS

FROM

POINTS IN COLORADO & TEXAS

TO

POINTS IN COLORADO

Issued under authority of 18 C.F.R. § 342.3 (Indexing).

Subject to the Rules and Regulations published in NuStar Logistics, L.P.'s F.E.R.C. No. 76.1.0 and reissues thereof. If any language herein modifies or conflicts with general language on the same subject matter in the Rules and Regulations tariff, the specific language in this tariff will control. (see exceptions herein)

The provisions published in this tariff will, if effective, not affect the quality of the human environment.

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## LOCAL RATE TABLE

From	To	Monthly Volume Incentives (in Barrels per Day "BPD")	Rate in Dollars per Barrel of 42 U.S. Gallons
McKee Station and McKee-DSCOLO Station, Moore County, Texas	Colorado Springs Station, El Paso County, Colorado	1 to 10,000 BPD	<input type="checkbox"/> \$2.8102 (Rate 1)
		10,001 BPD and over	<input type="checkbox"/> \$1.6111 (Rate 2)
	Denver Station, Adams County, Colorado	1 to 13,000 BPD	<input type="checkbox"/> \$3.0360 (Rate 3)
		13,001 BPD and over	<input type="checkbox"/> \$2.1478 (Rate 4)
Colorado Springs Station, El Paso County, Colorado	Denver Station, Adams County, Colorado	All BPD	<input type="checkbox"/> \$0.8747

## LOCAL RULES AND REGULATIONS

**Item 1 Size of Shipments**

1.1 A minimum scheduled delivery volume of 10,000 Barrels or more of the same quality and specifications, to be offered for shipment in Shipper's tanks and accepted by Carrier at the inlet to McKee DSCOLO Station, Texas, through Shipper's connections shall be required on all Petroleum Products. To prevent inconvenience to the rights of other Shippers, Carrier may reduce a Shipper's scheduled volume if such Shipper fails to have Petroleum Products available for shipment when scheduled or if such Shipper is unable to maintain sufficient flow rates so as to enable Carrier to utilize the maximum pipeline capacity

**Item 3 Monthly Volume Incentive Rate Terms**

3.1 The Carrier will invoice each Shipper monthly at the appropriate rate set forth herein based on the average number of Barrels shipped per day ("BPD") in a given month. The average BPD shipped is determined by dividing (a) the total Barrels shipped by a given Shipper in a given month by (b) the number of days in that month. The four rates then apply as follows:

- (1) Rate 1 applies to the first 10,000 BPD shipped;
- (2) Rate 2 applies to any additional Barrels in excess of 10,000 BPD shipped;
- (3) Rate 3 applies to the first 13,000 BPD shipped; and
- (4) Rate 4 applies to any additional Barrels in excess of 13,000 BPD shipped.

3.2 If a Shipper does not average greater than 10,000 or 13,000 BPD during a given month, that Shipper cannot qualify for Rate 2 or 4, respectively, in that month.

The following is an exception to Item 70, Acceptance of Petroleum Products, in F.E.R.C. No. 76.1.0 and reissues thereof.

**Item 4 Exception to Item 70 Acceptance of Petroleum Products**

Acceptance of Petroleum Products, Item 70.1(d), does not apply.

**Explanation of Reference Marks**

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