

Ohio Rate Sheet No. 6.21.1
(Amends Ohio Rate Sheet No. 6.21 and
cancels Ohio Rate Sheet No. 6.20)

INLAND CORPORATION

LOCAL AND PROPORTIONAL TARIFF

APPLYING ON

PETROLEUM PRODUCTS

FROM

POINTS IN OHIO

TO

POINTS IN OHIO

Governed by the rules and regulations contained on Pages 3-7.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

EFFECTIVE: JULY 1, 2026

Issued by:
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TABLE OF RATES
(In Cents per barrel of 42 U.S. Gallons)

From Points in Ohio	To Points in Ohio								
	Fostoria	Lima	Dayton	Columbus	Hudson	Mogadore	Tallmadge	Cleveland Junction	Canton
Lima	[U] 140.48	----	[U] 108.02	[U] 98.89 (c)	----	----	----	----	----
Lima (Incentive Discount Rate) (a)	----	----	----	[U] 9.66	----	----	----	----	----
Toledo	[U] 117.04	[U] 110.94	[U] 188.14	[U] 158.12	----	----	----	----	----
Toledo (Incentive Discount Rate) (b)	----	----	----	[U] 14.70	----	----	----	----	----
Toledo ²	----	[U] 139.46 ^{1,2}	----	----	----	----	----	----	----
Bradley Road	----	----	----	----	[U] 51.25 ¹	[U] 64.15 ¹	----	[U] 37.29	[U] 84.63 ¹
Fostoria	----	[U] 81.59	[U] 150.26	[U] 159.43	----	----	----	----	----
Mogadore	----	----	----	----	[U] 22.38	----	[U] 22.38	[U] 74.58	[U] 37.29

¹This movement will only be made when operating conditions permit.

²This rate will apply for segregated batches of Blend/Feed Stocks.

All Shipper barrels that utilize Inland line facilities at Toledo (Cedar Point) for transfer activities to other Toledo facilities will be charged a fee of [U] 16.11 cents per barrel.

All Shipper barrels that utilize Inland line facilities at Lima for transfer activities to other Lima facilities will be charged a fee of [U] 10.35 cents per barrel for all shipments up to 350,000 barrels by that Shipper in a calendar year. All Shipper barrels that utilize Inland line facilities at Lima for transfer activities to other Lima facilities will be charged a fee of 0.00 cents per barrel for all shipments in excess of 350,000 barrels by that Shipper in a calendar year.

Incentive Discount Rates:

- (a) Rate is the discount from the base rate applied for shipments from Lima, Ohio to Columbus Ohio in excess of ten thousand (10,000) barrels per day. This discount under footnote “(a)” does not apply to volumes shipped pursuant to a dedication agreement as described under footnote “(c)” (i.e., the discounts do not combine).
- (b) Rate is the discount from the base rate applied for shipments from Toledo, Ohio to Columbus Ohio in excess of twelve thousand (12,000) barrels per day.
- (c) The following Incentive Rates are applicable for any shipper that executes the standard dedication agreement required by Carrier of all shippers seeking such Incentive Rates providing for the dedication for shipment on the Pipeline of all shipper owned or controlled barrels that are to be transported by any means by, for or on behalf of such shipper from the Lima, OH or Toledo, OH Market Areas to the Columbus, OH Market Area:

Origin	Destination	Volume (bpd) (per calendar month)	OH Tariff (“Incentive Rate”) (cpb)
Lima	Columbus	<10,000	[U] 98.89
Lima	Columbus	>=10,000 and <=13,000	[I] 82.89
Lima	Columbus	>13,000	[I] 76.89

For avoidance of doubt, shipments from Lima to Columbus below 10,000 bpd shall pay the then-current OH tariff with no incentive discount. Once the 10,000 bpd threshold has been crossed, all barrels shipped are eligible for a discount of 16.00 cpb (for a net tariff of 82.89 cpb) from Lima to Columbus. If there are still additional barrels greater than 13,000 bpd that are shipped by the shipper from Lima to Columbus, only the additional barrels above 13,000 bpd shall receive an additional 6.00 cpb incentive discount (for a net tariff of 76.89 cpb).

RULES AND REGULATIONS

Petroleum products will be transported through Carrier's facilities only as provided in these rules and regulations.

Item 5 Abbreviations and Definitions

As used in these rules and regulations, the following terms have the following meanings:

“a.m.” means a time of day after midnight and before noon.

“Barrel” means forty-two United States gallons.

“Blend/Feed Stock” means unfinished or intermediate products including, but not limited to, gasoline components, oil distillate components, refinery by-products and chemicals.

“bpd” means barrels per day.

“Carrier” means and refers to Inland Corporation.

“C.F.R.” means the Code of Federal Regulations.

“cpb” means cents per barrel.

“p.m.” means a time of day after noon and before midnight.

“Petroleum Products” means gasoline and petroleum oil distillates.

“RFG” means reformulated gasoline pursuant to 40 C.F.R., Part 80, Subpart D.

“Nomination” means an application by a Shipper to the Carrier for transportation of a stated quantity of Petroleum Products from a specified origin or origins to a specified destination or destinations in accordance with these rules and regulations.

“Tender” means delivery of Petroleum Products to Carrier for Shipment.

“ULSD” means ultra-low sulfur diesel fuel with sulfur levels 15 parts per million or lower pursuant to 40 CFR, Part 80, Subpart I.

Item 10 Commodity

Under this tariff the Carrier is engaged in the transportation of petroleum products by pipe line and will not accept any other commodity for transportation.

Item 15 Nominations

Petroleum products will be accepted for transportation only on properly executed nominations, as defined in Item 5. Shippers desiring to nominate petroleum products for transportation shall make in writing a separate nomination for each calendar month on or before the 15th day of the preceding month with weekly updates provided by 2:00 p.m. (CST) on the Monday of the week preceding the shipment. The nomination will be accepted only when the total quantity covered by such nomination will be made available for transportation within the calendar month.

Item 20 Quantities

Petroleum products will be accepted from facilities to which the Carrier is connected in shipments of not less than 5,000 barrels of the same kind, quality, and characteristics from one point of origin for delivery at one destination unless operating conditions as determined solely by Carrier permit smaller batch sizes.

Item 25 Quality

(a) No petroleum products will be accepted for transportation except good merchantable petroleum products of acceptable character readily susceptible of transportation through Carrier's existing facilities, and which will not

materially affect the quality of shipments being transported. Petroleum products of substantially the same specification may be commingled within the Inland system.

- (b) Carrier does not have the operational facilities required to transport Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE) or Tertiary Amyl Methyl Ether (TAME) and therefore will not accept nominations to transport these products.
- (c) The current Inland Corporation's quality policy is published in the *ET Refined Products Pipeline Product Codes and Specifications* effective October 1, 2024. All tenders must be in compliance with the policy stated in the current version of this manual. Carrier is under no obligation to deliver identical petroleum products and may deliver petroleum products of substantially the same specifications consistent with the Inland Corporation's quality policy. Copies of the manual are available from the individual listed as "Compiler" on the cover of this tariff upon request, to any Shipper or potential Shipper and at www.energytransfer.com/tariffs.
- (d) Carrier will review every Blend/Feed Stock nominated for transportation to determine if it is compliant with Item 25(a). Carrier will only transport Blend/Feed Stocks as operating conditions permit and reserves the right to cease shipments of these products at any time.

Item 30 Origin and Destination Facilities

- (a) Shipper shall furnish pumping facilities of sufficient capacity to move said Petroleum Products to Carrier's origin station at Carrier's full line pumping rate, provided however, that the Carrier may for its convenience operate at pumping rates less than full line rate.
- (b) No duty to transport will arise until evidence satisfactory to the Carrier has been furnished that Shipper has provided necessary facilities to which Carrier is connected at destination capable of receiving at the full line pumping rate and has made necessary arrangements for accepting delivery of shipments promptly on arrival at destination.
- (c) In the event Shipper or Consignee does not have adequate facilities available to receive Petroleum Products from the line without delay at the time any shipment or portion thereof arrives at a destination to which it is consigned, Carrier may reassign said shipments or any undelivered portion thereof to a destination where facilities are available to receive it and Carrier shall not be liable for any damage, loss in transit, or loss in storage which may occur by reason of such reassignment. Such reassignment shall have the same effect as though requested by Shipper and Shipper shall pay transportation charges and all other charges from point of origin to actual final destination.

If Petroleum Products are not claimed by the Shipper or Shipper's designee after the 30-day period, Inland will have the right to reassign or make whatever arrangements necessary for the Products disposition it deems appropriate to clear its pipeline facilities, including the right to sell the Products at private or public sale. Carrier may be a purchaser at such public sale. From the proceeds of any such sale, Carrier may pay itself all transportation and other charges and expenses in caring for and maintaining the Commodities and the costs of sale, and the balance shall be held for whomsoever may be lawfully entitled thereto.

- (d) Carrier storage is limited to certain products. Shipper must provide adequate facilities at all origin and destination locations needed to deliver or receive segregated batches of any product at locations that Carrier does not normally provide service for that product. Information on the normal products that Inland ships can be obtained from the individual listed as "Compiler" on the cover of this tariff upon request, by any Shipper or potential Shipper.

Item 35 Measurement and Deductions

- (a) Quantities for receiving, delivering, assessing charges and all other purposes will be corrected to a standard pressure and to a temperature of sixty degrees Fahrenheit, after deduction of impurities shown by tests made by the Carrier prior to receipt and upon delivery. Quantities may be computed from tank tables compiled or accepted by the Carrier.
- (b) Petroleum quantities transported may be adjusted to allow for inherent losses, including but not limited to shrinkage, evaporation, interface losses and "over and short" losses, which are discussed in the *Inland*

Corporation Accounting Policies and Procedures effective January 1, 2026. A financial deduction, except as noted below, based on monthly losses will be made to cover evaporation, interface losses, and other losses during transportation over a given month. The per barrel deduction rate and financial settlement information for “over and short” gains or losses during a given month not previously settled physically can be found in the *Inland Corporation Accounting Policies and Procedures* effective January 1, 2026. Copies of the Accounting Policies and Procedures are available from the individual listed as “Compiler” on the cover of this tariff upon request, to any Shipper or potential Shipper and at www.energytransfer.com/tariffs.

- (c) The net quantities as determined under paragraphs (a) and (b) of this item will be the amounts accountable at origin.

Exception to financial deduction on losses: This deduction will not be applied to the Toledo to Buckeye Junction lateral move.

Item 40 Rates Applicable

Petroleum products transported shall be subject to the rates in effect on date such petroleum products are received by the Carrier.

Item 45 Payment of Transportation and Other Charges

The Shipper or Consignee shall pay the transportation and other lawful charges accruing on Petroleum Products tendered for shipment and, if required, shall pay the same in advance of transportation or before delivery, or furnish guaranty of payment satisfactory to Carrier.

Payment of such charges shall be made in accordance with invoice terms and these rules and regulations. The Carrier shall have a lien on all Petroleum Products in its possession belonging to the Shipper to secure payment of all unpaid charges due from such Shipper and may withhold such Petroleum Products from delivery until all such unpaid charges shall have been paid. If said charges shall remain unpaid 30 days after the date set for payment in Carrier's invoice to Shipper, or, in the absence of unpaid charges, when there shall be failure to take the Petroleum Products at the destination point, the Carrier shall have the following options, in its sole discretion.

- (a) Carrier may store Shipper's Petroleum Products in its possession and charge Shipper the per diem storage rate for whatever storage it can secure until Shipper or Consignee pays all charges and/or takes delivery, whichever is applicable.
- (b) Carrier may sell Shipper's Petroleum Products in its possession for cash at public auction after giving notice of the time and place of sale and the quantity of Petroleum Products to be sold. The Carrier may be a bidder and a purchaser at such sale. From the sale proceeds, the Carrier may pay itself all charges expense of notice and sale, and storage and maintenance costs, and the balance shall be held for whomsoever may be entitled thereto.
- (c) In circumstance in which Carrier can secure no storage facilities or other means of holding and maintaining Shipper's Petroleum Products, and inability to deliver Petroleum Products will cause a shutdown of a line segment of the Carrier's transportation facilities, Carrier may, without notice but in the most commercially reasonable manner as is possible under the circumstances, dispose of Shipper's Petroleum Products. If such disposal shall result in proceeds after payment of Carrier's charges and expenses, proceeds shall be held for whomsoever may be entitled thereto. If such disposal does not result in proceeds, Shipper and Consignee shall remain liable for all charges due to Carrier and expenses incurred by Carrier.

Carrier will transport and deliver petroleum products with reasonable diligence and dispatch but will accept no petroleum products to be transported in time for any particular market.

Item 50 Liability of Carrier

- (a) The Carrier, while in possession of any petroleum products, will not be liable for any loss thereof, or damage thereto, or delay, caused by an act of God, the public enemy, quarantine, the authority of law, or of public authority, strikes, riots, insurrection, inherent nature of the goods, or the act or default of the Shipper or Consignee.

- (b) Any losses of petroleum products will be charged proportionately to each Shipper in the ratio that his petroleum products, or portion thereof, received and undelivered at the time the loss occurs, bears to the total of petroleum products then in the custody of the Carrier for transportation via the lines or other facilities in which the loss occurs; and the Carrier will be obligated to deliver only that portion of such petroleum products remaining after deducting shipper's proportion of such loss determined as aforesaid. Transportation charges will be assessed only on the quantity delivered.
- (c) Carrier will not be liable for discoloration, commingling, contamination, or deterioration of petroleum products resulting from the normal operation of a products pipe line system in batching various kinds of products, and the products so commingled or contaminated will be equitably apportioned among and delivered to the Shippers participating in the products cycle or cycles in which the commingling or contamination occurs.

Item 55 Title

A tender of petroleum products shall be deemed a warranty of title by the party tendering, but acceptance shall not be deemed a representation by the Carrier as to title. The Carrier may, in the absence of adequate security, decline to receive any petroleum products which is in litigation, or as to which a dispute over title may exist, or which is encumbered by any lien of which the Carrier has notice.

Item 60 Time Limitation on Claims

As a condition precedent to recovery for loss, damage, or delay to shipments, claims must be filed in writing with the Carrier within nine months and one day after delivery of the property, or in case of failure to make delivery then within nine months and one day after reasonable time for delivery, based on Carrier's normal operations, has elapsed; and suits shall be instituted against the Carrier only within two years and one day from the day when notice in writing is given by the Carrier to the claimant that the Carrier has disallowed the claim or any part or parts thereof specified in the notice. Where claims are not filed or suits are not instituted thereon in accordance with the foregoing provisions, no Carrier hereunder will be liable, and such claims will not be paid.

Item 65 RFG Compliance

By submitting to Carrier a tender of petroleum products for transportation, Shipper certifies to Carrier that, as to any petroleum products which are required to be reformulated gasoline pursuant to 40 C.F.R. Part 80, Subpart D ("RFG Regulations"), the Shipper has a Quality Assurance Program ("QAP") for reformulated gasoline that has been properly designed and implemented pursuant to 40 C.F.R. 80.79(c). In cases in which the Shipper uses one or more connecting carriers prior to transfer of custody to Carrier, the Shipper certifies that its QAP includes appropriate measures to ensure that the product handled by the connecting carriers remains in full compliance with the RFG regulations. Upon Carrier's request, Shipper shall promptly provide Carrier with all pertinent documentation constituting and describing Shipper's QAP, including all pertinent sampling and testing results. Shipper shall cooperate fully with Carrier, with respect to providing documentation and otherwise, in instances in which Carrier seeks to rebut a presumption of liability under the Reformulated Gasoline Regulations. Shipper shall notify Carrier immediately upon learning that petroleum products Shipper has tendered for transportation are not in compliance with the RFG Regulations. Carrier shall be free to refuse tender for transportation any petroleum products which Carrier has reason to believe are not in compliance with the RFG Regulations.

With respect to the transfer of custody from Shipper to Carrier, Shipper acknowledges that it retains full responsibility for compliance with all of the product transfer document requirements specified at 40 C.F.R. 80.77 and 80.106. Given that Carrier is the only party in a position to verify the precise volume of product actually shipped, Carrier agrees to generate a document that provides the volume of gasoline which is being transferred to Carrier's custody. Carrier agrees to provide a copy of this document to Shipper. Carrier's agreement to generate a volume document in no way renders Carrier responsible for the generation of the required product transfer document.

Item 70 Proration Procedures

When there shall be nominated to the Carrier for transportation on the Carrier's pipeline system or any part thereof under applicable tariffs more Petroleum Products than can be currently transported, the transportation furnished by the Carrier shall be apportioned among Shippers in accordance with the *Inland Corporation Proration Policy Refined Products Pipelines* effective July 1, 2021. Copies of this proration policy are available, upon request, to any Shipper or potential Shipper, from the individual listed as "Compiler" on the cover of this tariff and at www.energytransfer.com/tariffs.

Item 75 ULSD Compliance

Tenders for the transportation of ULSD products must be in compliance with the current version of the *ET Refined Products Pipeline Product Codes and Specifications* effective October 1, 2024. Copies of this manual are available from the individual listed as “Compiler” on the cover of this tariff upon request, to any Shipper or potential Shipper and at www.energytransfer.com/tariffs.

Item 85 Viscosity Surcharge

In addition to all other charges for transportation hereunder, all petroleum products having a viscosity in excess of 100 Saybolt Universal Seconds (SUS) at 100 degrees Fahrenheit shall be subject to a surcharge of 0.43 times the tariff stated in the Table of Rates in addition to the current tariff.

Explanation of Reference Marks

- [I] Increased**
- [U] Unchanged rate**
- [W] Change in Wording Only**