

Oklahoma C.C. No. 4.1.0
(Cancels Oklahoma C.C. No. 4.0.0)

ETP CRUDE LLC
LOCAL PIPELINE TARIFF
CONTAINING
RATES, RULES AND REGULATIONS
GOVERNING THE TRANSPORTATION AND HANDLING
OF
CRUDE PETROLEUM
FROM
**DUNCAN, STEPHENS COUNTY, OK; ELLIS JUNCTION, GARVIN
COUNTY, OK & CONNECTION FROM BEAR CREEK PIPELINE,
STEPHENS COUNTY, OK**
TO
**WYNNEWOOD, MURRAY COUNTY, OK & RED RIVER PIPELINE AT
ELLIS JUNCTION, OK**

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

EFFECTIVE: JULY 1, 2023

Issued by:
Adam Arthur
EVP – Crude Oil
ETP Crude LLC
1300 Main Street
Houston, TX 77002

Compiled by:
Diane A. Daniels
on behalf of
ETP Crude LLC
1300 Main Street
Houston, TX 77002
(713) 989-7425
tariffs@energytransfer.com

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GENERAL APPLICATION

Carrier will receive, transport, and deliver Petroleum through its facilities only as provided in this rules and regulations tariff, except that specific rules and regulations published in individual tariffs will take precedence over rules and regulations published herein.

ITEM 5 Definitions

"Barrel" as herein used will consist of forty-two (42) U.S. gallons at sixty degrees Fahrenheit (60°F).

"Carrier" as herein used means and refers to ETP Crude LLC and other common carrier pipelines participating herein.

"Indirect Products" as herein used means indirect liquid products of oil and gas wells, including gasoline and liquefied petroleum.

"Nomination" as herein used means a written designation by a Shipper to Carrier of an approximate quantity of Petroleum for transportation from a specified origin point or points of Carrier to a specified destination point or points of Carrier over a period of one Operating Month in accordance with these Rules and Regulations.

"Operating Month" for Shipper or Transferor as herein used means any month in which Carrier either transports Petroleum or recognizes and records a change in the ownership of Petroleum for the account of such party. For purpose hereof, the month shall be deemed to begin on the first day of such month at 0700 hours until the first day of the succeeding month at 0659 hours (Central Standard or Central Daylight Savings Time, whichever is in effect on the date specified).

"Petroleum" as herein used refers to crude petroleum which means the grade or grades of the direct virgin liquid products of oil wells or a mixture of the direct virgin liquid products of oil wells with the Indirect Products, as provided in Item No. 20.

"Shipment Transfer" as herein used means the physical transfer of a stated quantity of Petroleum in custody of Carrier from a Shipper to another shipper.

"Shipper" as herein used means the consignor of a Tender.

"Tender" or "Tendering" as herein used means an offer of delivery by a Shipper to Carrier of a stated quantity of Petroleum for transportation from a specified origin point or points of Carrier to a specified destination point or points of Carrier in accordance with these Rules and Regulations.

"Title Transfer" as herein used means transfer of ownership reported in the records of Carrier of a stated quantity of Petroleum in the custody of Carrier from one entity to another.

ITEM 10 Establishment of Grades

Shipper may contact the Carrier for the grades of Petroleum which it will regularly be transporting between particular origin points and destination points of Carrier.

Carrier may from time to time, after giving 30 days' notice to persons who may be affected, cease to transport particular grades of Petroleum.

ITEM 15 Tenders

All Shippers tendering Petroleum to Carrier will promptly provide Carrier with all Nomination information required by Carrier to schedule the shipment of Petroleum which Shipper desires to be made to satisfy Carrier that Tenders are in good faith and can be transported in conformance with Carrier's tariffs. Carrier may refuse to accept Petroleum for transportation until Shipper has provided Carrier with such information.

Carrier can require Tenders for the same kind and quality of Petroleum in minimum of ten thousand (10,000 bbl) barrel shipments consigned to the same destination point. Tenders shall become operative in the order in which they are received and accepted by Carrier. Carrier at its option and for its convenience may transport such Petroleum by intermittent pumpings.

Carrier will not be obligated to accept a Tender for any Operating Month unless the Shipper submits its Nomination, in writing, specifying the kind and quantity of Petroleum, to the Carrier on or before the fifteenth (15th) day of the preceding calendar month.

ITEM 20 Mixtures

The Indirect Products will be accepted and transported as a mixture with the direct virgin liquid products, providing the vapor pressure of the resulting mixture does not exceed that permitted in Item No. 25.

The Indirect Products portion of the mixture will be accepted for transportation at reception points other than the one at which the direct virgin liquid products portion of the same mixture is received, provided that the Shipper, consignee, and destination are the same, and that operating conditions and the Carrier's facilities permit the Indirect Products portion to be mixed with the direct virgin liquid products of the same Shipper or consignee. The rate to be assessed on each portion of the mixture shall be the rate applicable from the reception point at which each is received.

The direct virgin liquid products and Indirect Products will be measured and tested separately for determining volumes received. Each such measurement will be made in accordance with Item No. 40.

Mixtures will be transported and delivered as Petroleum only. Nothing in this rule is to be construed to waive provisions of Item No. 30 of this tariff or to require the Carrier to receive, transport, and deliver unmixed Indirect Products. However, unmixed Indirect Products may be transported for subsequent mixing with direct virgin liquid products in accordance with this rule where facilities exist and operations permit transporting such Indirect Products.

ITEM 25 Specification Required as To Quality

Carrier reserves the right to reject all Tenders that, based on the Carrier's analysis, do not meet the following criteria:

- (1) the vapor pressure of the Petroleum or any mixture thereof with Indirect Products exceeds twelve pounds (12 lbs.) absolute at one hundred degrees Fahrenheit (100°F);
- (2) the true vapor pressure of the Petroleum or any mixture thereof with Indirect Products might result in Carrier's non-compliance with federal, state, or local requirements regarding hydrocarbon emissions;
- (3) the gravity of the Petroleum or any mixture thereof with Indirect Products is less than twenty (20°) degrees API (American Petroleum Institute) or greater than one hundred twenty (120°) API;
- (4) the Petroleum contains impurities exceeding one percent (1%) including not more than three-tenths percent (0.3%) water;
- (5) the settled sediment and water (S&W) bottoms in tanks where the surface of Petroleum accepted from the tank is no lower than four inches (4") below the bottom of the pipeline connection with tank from which it enters Carrier's facilities;
- (6) the incrustation thickness of the internal surface of a tank where Petroleum accepted from a tank is above a maximum as determined by Carrier; or

- (7) the Petroleum has been contaminated by the presence of any excessive metals or chemicals including but not limited to chlorinated and/or oxygenated hydrocarbon and salt as determined by Carrier. No Petroleum will be accepted unless its gravity, viscosity, and other characteristics are such that it will be readily susceptible to transportation through Carrier's existing facilities, and it will not materially and adversely affect the quality of Petroleum from other Shippers or cause disadvantage to other Shippers and/or Carrier.

ITEM 30 Mixing of Products in Transit

Direct virgin liquid products and Indirect Products will be accepted for transportation only on the condition that the mixture shall be subject to such changes in gravity or quality while in transit as may result from the mixture of said direct virgin liquid products and Indirect Products with other direct virgin liquid products or Indirect Products and/or with other Petroleum in the pipelines or tanks of Carrier, or the connecting company or companies.

Carrier has no obligation to deliver the identical Petroleum received from Shipper but may make delivery from common stock or from Carrier's pipeline stream of substantially like Petroleum.

ITEM 35 Acceptance Free from Liens and Charges

The Carrier shall have the right to reject any Crude Petroleum, when tendered for transportation, which is involved in litigation, or the title of which is in dispute, or which is encumbered by lien or charge of any kind, and it may require of the shipper satisfactory evidence of his perfect and unencumbered title or satisfactory indemnity bond to protect the Carrier.

ITEM 40 Measurement, Testing, Volume Corrections and Deductions

All Petroleum tendered to the Carrier for transportation will be measured and tested in tanks by a representative of Carrier or by automatic equipment approved by Carrier. All measurements will be made in Barrels. Carrier only routinely will test for gravity and sediment and water as described herein. When tanks are gauged, all Petroleum will be measured, sampled or tested prior to receipt or delivery. When automatic metering and sampling equipment is used, all Petroleum will be measured and sampled during receipt or delivery and the quantity determined and tested after such receipt or delivery. Shipper or its consignee may be present to witness any or all parts of the measuring and testing process.

Where measurement is made in tanks, quantities will be determined from correctly compiled tank tables where the tanks are strapped and tables computed in accordance with Chapter 2, Tank Calibration. American Petroleum Institute Manual of Petroleum Measurement Standards, latest edition, indicating one hundred percent (100%) of the full capacity of the tanks. Where measurement is made by temperature compensated meters, quantities indicated will be further corrected for meter factor and for pressure in accordance with the American Petroleum Institute Manual of Petroleum Liquid Hydrocarbons by Pipeline Displacement Meters. After meter factor is applied for non-temperature compensated meters, the correction for temperature will be made as described herein.

Where Carrier uses a tank or meter of the Shipper or its consignee, Carrier reserves the right to request restrapping or check-strapping of the tank and proving or check proving of the meter.

Except for arithmetic errors, all measurement and testing by a representative of Carrier will be conclusive evidence of the quantity as adjusted herewith if a representative of Shipper or its consignee was not present during such measuring and testing.

Adjustments from the observed gravity and volume will be made on Petroleum received or delivered for temperature on the basis of sixty degrees Fahrenheit (60°F) in accordance with Chapter 11.1, Volume I, 5a, Generalized Crude Oils, Correction of Observed Gravity to API Gravity at 60 degrees Fahrenheit, American

Petroleum Institute Manual of Petroleum Measurement Standards, latest edition and Table 6a, Generalized Crude Oils, Correction of Volume to 60 degrees Fahrenheit against API Gravity at 60 degrees Fahrenheit, American Society of Testing Materials D1250. Observed gravity correction will be made to the nearest one-tenth degree (0.1°) API and observed gravity temperature to be made to the nearest one-degree Fahrenheit (1.0°F). Volume adjustments will be made for the observed volume temperature at least to the nearest one-degree Fahrenheit (1.0°F), and corrected gravity will be made at least to the nearest five-tenths (0.5°) of one-degree API, to the basis of sixty degrees Fahrenheit (60°F).

Deductions will be made for the actual amount of sediment and water (S&W) as determined by the Field Centrifuge Method “B” or “C” in accordance with Chapter 10.4, Standard Methods of Test for Water and Sediment in Crude Oils, American Petroleum Institute Manual of Petroleum Measurement Standards, latest edition. Observed API gravity and temperature will be determined by the Open Hydrometer Test Method in accordance with Chapter 9.1, Hydrometer Test Method for Density, Relative Density (Specific Gravity), American Petroleum Institute Manual of Petroleum Measurement Standards, latest edition or API Gravity of Crude Petroleum and Liquid Petroleum Products, American Society of Testing Materials D 1298-80. The sediment and water and gravity tests will be performed by the Carrier.

If two or more Carriers are involved with tendered volumes, tests are to be performed by the particular carrier as agreed between carriers.

The net balance at sixty-degree Fahrenheit (60°F.) less the sediment and water (S&W) volume percentage will be the quantity received or delivered by Carrier.

Crude Petroleum quantities transported may be adjusted to allow for inherent losses, including but not limited to shrinkage, evaporation, interface losses and normal “over and short” losses. Adjustments will be made on the basis of the total quantities transported for each crude segregation and shall be based on actual historical experience. No other assessment will be charged to cover transportation.

ITEM 45 Facilities Required at Origin and Destination

Petroleum will be received for transportation only when Shipper has provided facilities meeting the specifications of the originating and delivering carriers for delivering Petroleum to the Carrier at terminal of receipt and for receiving said Petroleum as it arrives at destination.

In the event Shipper fails to provide adequate facilities for receipt at destination or has not ascertained from Carrier that it has facilities available for receipt at destination, or in the event the Shipper or its consignee refuses to accept the Petroleum at the destination point, Carrier shall have the right to divert or re-consign, subject to the rates, rules and regulations applicable from point of origin to actual final destination, or make whatever arrangements for disposition as are deemed appropriate to deliver the Petroleum from Carrier's facilities, including the right of public or private sale in a commercially reasonable manner. The Carrier may be a purchaser at such sale. Out of the proceeds of said sale, the Carrier shall pay itself all transportation and all other applicable lawful charges and necessary expenses of the sale and the expense of caring for and maintaining the Petroleum until disposed of and the balance shall be held for whosoever may be lawfully entitled thereto.

ITEM 50 Origin Facilities Required for Automatic Custody Transfer

When Shipper or its consignee elects to deliver Petroleum to Carrier at point of origin through automatic custody transfer facilities (in lieu of tankage), Shipper or its consignee will furnish the required automatic measuring and sampling facilities.

In the event automatic custody transfer is made by a metering facility, Shipper or its consignee will also furnish whatever pumping service is required to ensure that the Petroleum being delivered through the meter is at a pressure in excess of the true vapor pressure of the liquid.

The Shipper may contact the Carrier for the design, construction, calibration and regulatory requirements for such facilities.

ITEM 55 Application of Rates and Charges

Petroleum accepted for transportation shall be subject to the rates and charges in effect on the date of receipt of such Petroleum by Carrier. Transportation and all other lawful charges will be collected on the basis of net quantities of Petroleum delivered. All net quantities will be determined in the manner provided in Item No. 40.

ITEM 60 Notice of Arrival, Delivery at Destination

The obligation of Carrier is to deliver at the nominated destination the Tendered net quantity of Petroleum and such delivery may be made upon twenty-four (24) hours' notice to the Shipper or consignee with all possible dispatch into the tanks or facilities to be provided by the Shipper or its consignee.

ITEM 65 Proration of Pipeline Capacity

If, during any period, the total volume of Petroleum nominated over any segment of Carrier's pipelines is in excess of the normal operational capacity of said segment, such Petroleum will be apportioned for acceptance and transportation on an equitable basis.

ITEM 70 Payment of Transportation and Other Charges; Finance Charges; Lien; Set-Off

The transportation and all other charges accruing on all Petroleum accepted for shipment, based on the rate applicable to the destination at which delivery is made, shall be paid in accordance with invoice terms and these Rules and Regulations. Carrier, at its option, may require Shipper to pay all such charges and fees in advance or to provide an irrevocable letter of credit satisfactory to Carrier. For Petroleum not released due to failure to pay or left in Carrier's custody after the scheduled delivery has expired, Carrier may assess three cents (3.00¢) per barrel per day storage charges and other reasonable charges (including reasonable attorney fees and court costs) incurred with the preservation or sale of the Petroleum.

If such charges are not paid by the due date stated on the invoice, Carrier shall have the right to assess finance charges on the entire past due balance (including principal and accumulated but unpaid finance charges) until paid in full at the rate equal to one-hundred twenty-five percent (125%) of the prime rate of interest charged by Citibank N.A., New York, New York as of the due date or the maximum finance charge rate allowed by law, whichever is less.

Petroleum accepted for such transportation shall be subject to a lien for all such charges or antecedent unpaid charges.

If the Petroleum remains in Carrier's custody more than thirty (30) days after the tender of delivery by Carrier, through no fault of the Carrier, Carrier shall have the right to sell the Petroleum at a public or private sale in a commercially reasonable manner to collect such charges.

Carrier reserves the right to set-off any such charges against any monies owed to Shipper by Carrier or any Petroleum of Shipper in Carrier's custody.

ITEM 75 Warranties

Shipper warrants that the Petroleum tendered to Carrier will conform to the specifications stated in Item No. 25, will be merchantable, and will not be contaminated. Shipper will be liable to Carrier, other Shippers

and/or consignees for any damage, including special, incidental, and consequential, arising from a breach of this warranty. The transportation of the Petroleum may be refused or canceled if Carrier determines or is advised that the Petroleum does not meet the requirements of these Rules and Regulations. In addition, if Carrier samples the Petroleum prior to or after tendered by Shipper and if contracted laboratory test results determine that the Petroleum is non-merchantable, Shipper will be liable to Carrier for the cost of such tests for non-merchantable or contaminated Petroleum.

CARRIER DOES NOT MAKE ANY WARRANTIES, EXPRESSED OR IMPLIED INCLUDING, BUT NOT LIMITED TO, FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY, CONCERNING THE QUALITY OF THE PETROLEUM.

ITEM 80 Exemption of Liability

Carrier will not be liable for any loss of Petroleum or damage thereto or delay caused by an act of God, fire, explosion, storm, flood, electrical malfunction, war, rebellion, insurrection, strike, breakage or accident to machinery or equipment, difference with workman, the public enemy, quarantine, the authority of law, riots, the act of default of Shipper or owner, or any cause not due to the fault or negligence or any cause beyond the control of Carrier. In such cases, the loss allocated to Shipper shall be the quantity equal to the amount of its Tenders for the month in which such loss occurs bears to the whole amount of the line fill and tankage in the system of Carrier during the month of such loss, and Shipper shall be entitled to receive only such portion of its Tenders as remains after deducting its due proportion of the loss.

Carrier's custody of the Tenders shall end when Petroleum has been delivered into Shipper's or its consignee's facilities.

Except in force majeure situations, correction of a nonconformity shall be the payment of the difference between the posted price for similar Petroleum in the area of origin and the value of the degraded Petroleum, or the replacement of the Petroleum, at Carrier's option, will constitute fulfillment of all liabilities of Carrier whether the liabilities are based on contract, negligence or otherwise. Carrier will not be liable for special, consequential or incidental damages.

ITEM 85 Pipeage Contracts Required

Separate pipeage contracts in accordance with this tariff and these Rules and Regulations covering further details may be required of a Shipper before any duty to transport will arise.

ITEM 90 Claims and Times for Filing

As a condition precedent to recovery for loss, damage, or delay to shipments, claims must be filed in writing with Carrier within nine (9) months after delivery of the Petroleum or, in case of failure to make delivery, then within nine (9) months after a reasonable time for delivery has elapsed. Suits arising out of such claims must be instituted against Carrier only within two (2) years from the time when the Carrier delivers, or tenders delivery of the Petroleum or, in case of failure to make or tender delivery, then within two (2) years after a reasonable time for delivery has elapsed. Where claims are not filed or suits are not instituted thereon in accordance with the foregoing provisions, Carrier will not be liable and such claims will not be paid.

ITEM 95 Duty of Carrier

Carrier shall not be required to transport Petroleum except with reasonable diligence, considering the quantity of Petroleum, the distance of transportation, the safety of operation, and other material factors.

ITEM 100 Application of Rates From and To Intermediate Points

Carrier will receive Petroleum for pipeline transportation only from and to established origin and delivery stations or terminals.

Petroleum received at an established origin station, on Carrier's system, which is not named in tariffs making reference hereto, but which is intermediate to a point from which rates are published in said tariffs, through such unnamed point, will be assessed the rate in effect from the next more distant point published in the tariff.

Petroleum delivered to an established delivery station or terminal, on Carrier's system, which is not named in tariffs making reference hereto, but which is intermediate to a destination to which rates are published in said tariffs, through such unnamed point, will be assessed the rate in effect to the next more distant point published in the tariff.

Carrier will file a tariff applicable to such transportation movements within 30 days of the start of the service if the intermediate point is to be used on a continuous basis for more than 30 days.

ITEM 105 Intrasystem Transfers

Carrier will allow a Shipper Transfer of one shipper to another, and Title Transfers from one ownership to another for Petroleum in custody of Carrier. A charge of one-half cent (0.5¢) per barrel with a fifty-dollar (\$50.00) minimum will be made to each party directing such transfers, except for the first Title Transfer.

Only one Shipper Transfer will be allowed per movement and party accepting volumes on a Shipper Transfer shall become the shipper of record. Shipper Transfer must be made at point of origin.

Title Transfers may not be accepted after 25th day of the preceding calendar month.

A transfer request, if accepted, must be confirmed in writing or Telex by both the transferor and the transferee within forty-eight (48) hours after the transfer request. Such transfer request will indicate the party to which the transfer is to be made, the amount of Petroleum to be transferred and its location and grade.

Carrier will incur no liability for any losses or damage incurred by a Shipper or owner involved in any intra-system transfer.

ITEM 110 Corrosion Inhibitors

Carrier reserves the right to inject or approve the injection of corrosion inhibitors in the Petroleum to be transported.

ITEM 115 Connection Requirements

All proposed receiving or delivery connections must meet tender, tankage, hourly flow rate conditions, and metering requirements as they exist at the time of requested connection and must also have provisions which will allow for increases to maximum line flow rate and pressure conditions. The shipper may contact the Carrier for the connection design requirements for such facilities. All costs of connections shall be paid by the connecting party.

ITEM 120 Commodity

Carrier is engaged exclusively in the transportation of Petroleum specified and described in Item No. 25 and, therefore, will not accept any other commodities for transportation. Crude Petroleum will be accepted for transportation at such time as Crude Petroleum of the same quality and general characteristics is being transported from origin point(s) to destination point(s). Crude Petroleum tendered for transportation which is not of the same quality and general characteristics of that which is being transported by Carrier will be transported under the terms agreed upon in conformance with this tariff.

Carrier reserves the right to reject any and all of the following shipments:

- (a) Crude Petroleum which is not good merchantable oil, which does not meet quality standards established pursuant to Items 10 and 25 or which will otherwise materially affect or damage the quality of other shipments or cause disadvantage to other Shippers and/or Carrier.
- (b) Crude Petroleum whose gravity, viscosity or other characteristics are such that it is not readily susceptible to transportation on Carrier's existing facilities.
- (c) Crude Petroleum where the Shipper or Consignee has failed to comply with all applicable laws, rules and regulations.

TABLE OF RATES

TRUNK RATE			
Rate in Cents per Barrel of 42 U.S. Gallons			
FROM	TO	Base Rate (1)	Incentive Rate (2)
Duncan, Stephens County, OK (Plains PL)	Wynnewood, Murray County, OK (Coffeyville Refinery)	[I] 41.18	[I] 20.59
Ellis Junction, Garvin County, OK (Plains PL, BP PL)	Wynnewood, Murray County, OK (Coffeyville Refinery)	[I] 41.18	[I] 20.59
Connection from Bear Creek Pipeline, Stephens County, OK	Wynnewood, Murray County, OK (Coffeyville Refinery)	[I] 41.18	[I] 20.59
Connection from Bear Creek Pipeline, Stephens County, OK	Red River Pipeline at Ellis Junction, OK	[I] 41.18	[I] 20.59

RATES APPLICABLE:

Rates will be determined as follows:

- (1) When the volume delivered from all origins in a six-month period is equal to, or less than, the Base Volume (as defined below), the Base Rate named herein shall apply;
- (2) When the volume delivered from all origins in a six-month period is more than the Base Volume, the Base Rate shall apply to the Base Volume, and the Incentive Rate shall apply to all barrels in excess of the Base Volume.

The initial six-month period shall begin on the first day of the month in which the Shipper first tenders volumes for delivery and shall end on the last day of the sixth month following. Each subsequent six-month period shall begin on the day immediately following the end of the previous six-month period.

“Base Volume” shall mean 40,000 barrels multiplied by the number of days in the six-month period; provided, however, that for the initial six-month period “Base Volume” shall be based on the number of days from the date volumes are first tendered for delivery through the end of the initial six-month period.

By way of example, if the Shipper first tenders volumes for delivery on July 4, the six-month period shall commence on July 1 and end on December 31 and the Base Volume for such six-month period shall be equal to 40,000 barrels multiplied by 181 days or 7,240,000 barrels. The subsequent six-month period shall begin on January 1 and end on June 30.

GATHERING RATE: The rates named herein are for trunk line transportation only and no gathering service will be performed under this tariff.

EXPLANATION OF REFERENCE MARKS:

[I] INCREASED