F.E.R.C. I.C.A. OIL TARIFF

F.E.R.C. No. 21.9.0

(Issued in lieu of F.E.R.C. No. 21.8.0, which was rejected and cancels F.E.R.C. No. 21.7.0)

ENERGY TRANSFER GC NGL PIPELINES LP

LOCAL PROPORTIONAL PIPELINE TARIFF

APPLYING ON

PROPANE AND BUTANE

FROM

MONT BELVIEU, CHAMBERS COUNTY, TEXAS
(ET NGL MONT BELVIEU FACILITY)

TO

NEDERLAND, JEFFERSON COUNTY, TEXAS (ET NEDERLAND TERMINAL)

Filed in compliance with 18 C.F.R. §342.3 (Indexing). The Priority Tariff Rate is filed pursuant to the Commission Order in Docket No. OR13-30-000 (145 FERC ¶ 61,099).

Governed, except as otherwise provided herein, by the rules and regulations published in Energy Transfer GC NGL Pipelines LP's Tariff No. 20.0.0, supplements thereto and successive issues thereof.

[N] Request for Special Permission

<u>Issued on four days' notice under authority of 18 C.F.R. §341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.</u>

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: SEPTEMBER 26, 2024

EFFECTIVE: OCTOBER 1, 2024

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ENERGY TRANSFER GC NGL PIPELINES LP

TABLE OF RATES

Origin	Destination	Rate in cents per barrel of 42 U.S. Gallons		
		Priority Tariff Rate	Uncommitted (Non-Priority) Tariff Rate	Volume Incentive Rate**
Mont Belvieu, Chambers County, Texas (ET NGL Mont Belvieu Facility)	Nederland, Jefferson County, Texas (ET Nederland Terminal)	[U] 136.99	[I] 175.98	[U] 63.26

^{**} For purposes of qualifying for this volume incentive rate, a shipper must make at least a 1-year commitment with a minimum annual volume commitment of 540,000 Barrels, subject to deficiency obligations, pursuant to a pipeage contract entered into prior to January 1, 2021. This volume incentive rate will index annually as of each January 1.

Explanation of Reference Marks

[I] Increased

[N] New

[U] Unchanged

[W] Change in Wording Only