

**TX No. 67.1.0**  
(Cancels TX No. 67.0.0)

**ET-S PERMIAN PIPELINE COMPANY LLC**  
**RATES TARIFF**  
APPLYING ON THE INTRASTATE TRANSPORTATION OF  
**CRUDE PETROLEUM**  
FROM  
**POINTS IN TEXAS**  
TO  
**POINTS IN TEXAS**

~~[C] Effective July 1, 2024, ET-S Permian Pipeline Company LLC adopted certain assets of NuStar Permian Transportation and Storage, LLC. This tariff adopts and brings forward the rates and routing of NuStar Permian Transportation and Storage, LLC's Texas No. 7.6.0.~~

The rates and terms published in this Rates Tariff are subject to the General Rules and Regulations published in ET-S Permian Pipeline Company LLC's TX No. 63.0.0, including supplements thereto and successive issues thereof, unless otherwise noted herein.

Defined terms not otherwise defined herein shall have the meanings given to such terms in such General Rules and Regulations.

**EFFECTIVE: OCTOBER 1, 2024**

Issued by:  
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Operated by NuStar Permian Transportation and Storage, LLC under P5 ID 616761 and T-4 Permit No. 09041.

TABLE OF RATES

Rates in Dollars per Barrel of 42 U.S. Gallons

From (Origin Point) (Note 2)	To (Destination Point)	Rate (Notes 1 & 3)
Segment A, Big Spring Area (Howard County, TX)	Centurion South Curtis Ranch Station (Midland County, TX)	[I] \$1.1689
Segment B, Ackerly, Knotts Prairie Station (Howard County, TX)		
Segment C, Lenorah, Stanton, and Nail Ranch Inj. (Martin County, TX)		
Segment D, Cravens Station, Forsan Lateral Inj. (Howard County, TX)		
Segment E, Northwest Glasscock County Area & Northeast Midland County Area (Glasscock and Midland Counties, TX)		

**No gathering service will be performed under this tariff. The rate shown herein applies to trunk transportation only.**

Notes:

1. Rates for crude oil transportation services will be charged on the net Crude Petroleum Barrel delivery quantities pursuant to Section 2, Rule 60 of the General Rules and Regulations published in Carrier’s TX No. 63.0.0, as measured by Carrier pursuant to the General Rules and Regulations published in Carrier’s TX No. 63.0.0, including supplements thereto and successive issues thereof.
2. Only with respect to movements governed by this Rates Tariff, Paragraph 3 of Section 2, Rule 20 in Carrier’s TX No. 63.0.0 is amended and restated as follows:  
  
A separate assessment of two-tenths of one percent (0.20%), on net quantities so determined for acceptance by Carrier for transportation on Carrier’s system, will be deducted to cover losses inherent in the transportation of Crude Petroleum.
3. All rates set forth above shall be increased annually, effective July 1 of each year (commencing July 1, 2018), by the positive adjustment, if any, in the FERC Index from the immediately preceding year.

**Truck Unload Charge**

- Shipments unloaded from tank truck facilities into Carrier’s system are subject to a charge of [I] ten and ninety-two hundredths cents (10.92¢) per Barrel.

**Explanation of Reference Marks**

- [C] Canceled
- [I] Increased