

TX No. 66.2.0
(Cancels TX No. 66.1.0)

ET-S PERMIAN PIPELINE COMPANY LLC

RATES TARIFF

APPLYING ON THE INTRASTATE TRANSPORTATION OF

CRUDE PETROLEUM

FROM

POINTS IN TEXAS

TO

POINTS IN TEXAS

The rates and terms published in this Rates Tariff are subject to the General Rules and Regulations published in ET-S Permian Pipeline Company LLC's TX No. 63.0.0, including supplements thereto and successive issues thereof, unless otherwise noted herein.

Defined terms not otherwise defined herein shall have the meanings given to such terms in such General Rules and Regulations.

EFFECTIVE: JULY 1, 2025

Issued by:
Adam Arthur
EVP – Crude Oil
ET-S Permian Pipeline Company LLC
1300 Main Street
Houston, TX 77002

Compiled by:
Diane A. Daniels
on behalf of
ET-S Permian Pipeline Company LLC
1300 Main Street
Houston, TX 77002
(713) 989-7425
tariffs@energytransfer.com

Operated by NuStar Permian Transportation and Storage, LLC under P5 ID 616761 and T-4 Permit No. 09041.

TABLE OF RATES

Rates in Dollars per Barrel of 42 U.S. Gallons

From (Origin Point)	To (Destination Point)	Uncommitted Rate
<ul style="list-style-type: none"> Plains Pipeline, L.P. Good Station (Borden County, TX) Plains Pipeline, L.P. Mill Station (Borden County, TX) 	<ul style="list-style-type: none"> Carrier's CC Facilities; or Sunoco Pipeline's pipeline system at or near Carrier's CC Facilities*; or BridgeTex Pipeline Company, LLC's pipeline system at or near Carrier's CC Facilities; or Plains Pipeline, L.P. Colorado City Terminal near Carrier's CC Facilities; or Alon Big Spring Refinery, Big Spring TX 	[I] \$1.0637
<ul style="list-style-type: none"> Plains Pipeline, L.P. Good Station (Borden County, TX) Plains Pipeline, L.P. Mill Station (Borden County, TX) 	<ul style="list-style-type: none"> North Howard Interconnect, Segment B (Howard County, TX)** 	[I] \$0.3546

No gathering service will be performed under this tariff. The rate shown herein applies to trunk transportation only.

Notes:

- For the avoidance of doubt, applicable rates for crude oil transportation services will be charged on the net Crude Petroleum Barrel delivery quantities pursuant to Section 2, Rule 60 of the General Rules and Regulations published in Carrier's TX No. 63.0.0, as measured by Carrier pursuant to the General Rules and Regulations published in Carrier's TX No. 63.0.0, including supplements thereto and successive issues thereof, but prior to any adjustment or assessment for inherent losses, including but not limited to shrinkage, evaporation, interface losses and normal "over and short" losses.
- Only with respect to movements governed by this Rates Tariff, Paragraph 3 of Section 2, Rule 20 in Carrier's TX No. 63.0.0 is amended and restated as follows:

A separate assessment of two-tenths of one percent (0.20%), on net quantities so determined for acceptance by Carrier for transportation on Carrier's system, will be deducted to cover losses inherent in the transportation of Crude Petroleum.

** The transportation movement from Plains Pipeline, L.P. Good Station or Plains Pipeline, L.P. Jo Mill Station, to North Howard Interconnect will have no assessment (0.00%) to cover losses.

Pumping Charge

- * Carrier will assess a fee of [I] eight and thirty-five hundredths cents (8.35¢) per Barrel for any pumping services performed in order to effect deliveries into Sunoco Pipeline's or BridgeTex's pipeline at Carrier's CC Facilities.

Explanation of Reference Marks

[I] Increased