(Cancels TX No. 61.1.0)

ET-S PERMIAN PIPELINE COMPANY LLC

GOVERNING THE INTRASTATE TRANSPORTATION OF CRUDE PETROLEUM

Governed, except as otherwise provided herein, by Rules and Regulations published in ET-S Permian Pipeline Company LLC's TX No. 60.0.0, supplements thereto and resissues thereof.

EFFECTIVE: DECEMBER 21, 2024

Issued by:
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Operated under Energy Transfer Company's P5 ID 252017 and T-4 Permit No. 08625.

[U] ALL RATES ON THIS PAGE ARE UNCHANGED

ALL RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

JOINT TARIFF ANCHOR AND DEDICATED RATES

From Points in Texas	To Points in Texas	Rate
Perry Ranch Station Reeves County, Texas		
Barilla Draw Station Reeves County, Texas		
Red Rock Station Reeves County, Texas	Plains Oryx Permian Basin Pipeline	See Applicable Joint Tariff Between
Bush Station Reeves County, Texas	LLC Hendrick Station Winkler County, Texas	Carrier and Plains Oryx Permian Basin Pipeline LLC's Tariff, TX No. 17.1.1, supplements thereto and reissues thereof
Pecos County Station Pecos County, Texas		(1) (2) (3)
Big Chief Station Reeves County, Texas		
Matador Station Reeves County, Texas		

DEDICATED RATES

From Points in Texas		To Points in Texas				
		Advantage Interconnect Station	Oryx Interconnect Station	Brook Station	Barstow Station	Midland Station (4)
	County	Reeves	Reeves	Ward	Ward	Midland
Pecos Station	Pecos	49.97	49.97	49.97	49.97 (2)	
Big Chief Station	Reeves	49.97	49.97	49.97	49.97 (2)	
Barilla Draw Station	Reeves	49.97	49.97	49.97	49.97 (2)	
Bush Station	Reeves	49.97	49.97	49.97	49.97 (2)	
Red Rock Station	Reeves	49.97	49.97	49.97	49.97 (2)	
Matador Station	Reeves	49.97 (2)	21.41 (2)	49.97 (2)	49.97 (2)	
Perry Ranch Station	Reeves	21.41 (2)	49.97 (2)	49.97 (2)	49.97 (2)	
Cross V Terminal	Ward	49.97	49.97	35.69	35.69	
Brook Station	Ward					149.59
Kermit Station	Winkler					149.59
Koonce CTB	Glasscock					130.80

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ALL RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS RESERVED CAPACITY RATES

From Points in Texas		To Points in Texas		
		Advantage Interconnect Station	Oryx Interconnect Station	Barstow Station
	County	Reeves	Reeves	Ward
Cross V Terminal	Ward	49.97	49.97	35.69

NON-ANCHOR AND NON-DEDICATED RATES

From Points in Texas		To Points in Texas				
		Advantage Interconnect Station	Oryx Interconnect Station	Brook Station	Barstow Station	Midland Station (4)
	County	Reeves	Reeves	Ward	Ward	Midland
Pecos Station	Pecos	71.37	71.37	221.65	221.65	
Big Chief Station	Reeves	71.37	71.37	156.26	156.26	
Barilla Draw Station	Reeves	71.37	71.37	143.04	143.04	
Bush Station	Reeves	71.37	71.37	95.07	95.07	
Red Rock Station	Reeves	71.37	71.37	71.53	71.53	
Matador Station	Reeves	71.37	42.82	95.07	95.07	
Perry Ranch Station	Reeves	42.82	71.37	71.37	143.04	
Cross V Terminal	Ward	71.37	71.37	57.10	57.10	
Brook Station	Ward					213.69

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Except to the extent that a more specific origin point or destination point is listed (e.g., terminal reference, station reference, battery reference, interconnect reference, etc.) in this tariff or in another tariff filed by ETP Crude LLC (or its successor) with the Railroad Commission of Texas or in another agreement, the following rates shall apply for transportation service between the counties listed below:

From Points in Texas	To Points in Texas	
	Midland County	
Ector County	149.59	
Glasscock County	209.28	
Martin County	196.21	
Midland County	130.80	
Reagan County	130.80	
Upton County	130.80	
Ward County	213.69	

- (1) RATE A (Anchor Rate Phase I): The joint tariff anchor rate is available to any Shipper for the transportation of Crude Petroleum produced from acreage that is dedicated on Phase I, prior to August 1, 2012, to shipment on the pipeline pursuant to a fully executed Dedication Agreement with Carrier.
- (2) RATE B (Dedicated Rate): The joint tariff dedication rate and the Dedicated Rate are available to any Shipper for the transportation of Crude Petroleum produced from acreage that is dedicated, subsequent to August 1, 2012, for Phase I, and subsequent to August 30, 2013, for Phase II, to shipment on the pipeline pursuant to a fully executed Dedication Agreement with Carrier.
- (3) RATE C (Anchor Rate Phase II): The joint tariff anchor rate is available to any Shipper for the transportation of Crude Petroleum produced from acreage that is dedicated for Phase II, between August 1, 2013 and August 30, 2013, to shipment on the pipeline pursuant to a fully executed Dedication Agreement with Carrier.
- (4) Midland Station refers to the shared manifold that is located between the ET Midland Terminal and the adjacent terminal facility, both owned by ET-S Permian Terminals Company LLC.

Phase I – Includes mainline pipeline facilities initially constructed by Carrier, with receipts from Perry Ranch Station to Barstow Station.

Phase II –Includes mainline pipeline expansion facilities constructed by Carrier, from Pecos Station to Perry Ranch Station with receipts at Pecos Station.

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ALL RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

MATERIAL TRANSFER CHARGE

Crude Petroleum received from Non-Anchor and Non-Dedicated Shippers into Carrier's facilities will be subject to the following material transfer charges in cents per barrel:

Location	Rate
Perry Ranch	15.87
Barstow	15.87
Brook Station	15.87
Advantage Interconnect	14.27
Oryx Interconnect	14.27

Crude Petroleum received from Dedicated Shippers into Carrier's facilities will be subject to the following material transfer charges in cents per barrel:

Location	Rate
Perry Ranch	14.27
Barstow	14.27
Brook Station	14.27
Advantage Interconnect	14.27
Oryx Interconnect	14.27

PUMPOVER FEE

All shipments from Energy Transfer's Midland Terminal Complex (as defined below) to (a) any outgoing long-haul pipeline not owned by Energy Transfer LP or its affiliates, (b) any terminal not owned by Energy Transfer LP or its affiliates, or (c) the legacy Centurion Midland terminal, will incur a fee of [U] twelve and one-half cents (12.5¢) per barrel. Such fee will be in addition to transportation rates published in applicable tariffs. No deduction for shipment shall be made by Carrier to cover evaporation and loss during transportation under this section. "Energy Transfer's Midland Terminal Complex" includes Energy Transfer's terminals commonly referred to as "Sun Midland" and "PET Midland." For the avoidance of doubt, shipments from one location in Energy Transfer's Midland Terminal Complex to another location within Energy Transfer's Midland Terminal Complex will not be charged the fee set above.

GATHERING CHARGES

When gathering service is performed by Carrier at point of origin, the following charges in cents per barrel will be made in addition to the transportation rates named herein:

Location	Rate
Mendel Alexandra – Pecos, Reeves County	41.36
Mendel Adrianna – Pecos, Reeves County	41.36
Mendel Bailey – Pecos, Reeves County	41.36
Mendel Balbo-Adrianna – Pecos, Reeves County	41.36
Mendel Balbo West-Elliot #1H – Pecos, Reeves County	41.36
Mendel Belle – Pecos, Reeves County	41.36
Mendel Belle Alexandra #1H – Pecos, Reeves County	41.36
Mendel Berkley State – Pecos, Reeves County	41.36
Mendel Berkley State East Unit – Pecos, Reeves County	41.36
Mendel Carole – Pecos, Reeves County	41.36
Mendel Connie – Pecos, Reeves County	41.36

Location	Rate
Mendel Elizabeth – Pecos, Reeves County	41.36
Mendel Ethel – Pecos, Reeves County	41.36
Mendel Ethel-Jesper & Berkley St. West – Pecos, Reeves County	41.36
Mendel Faye – Pecos, Reeves County	41.36
Mendel Faye-Faye West – Pecos, Reeves County	41.36
Mendel Faye West Unit #1H – Pecos, Reeves County	41.36
Mendel Geneva West – Pecos, Reeves County	41.36
Mendel Hannah – Pecos, Reeves County	41.36
Mendel Hannah-Johnny #1H – Pecos, Reeves County	41.36
Mendel Joanne – Pecos, Reeves County	41.36
Mendel McCombs – Pecos, Reeves County	51.20
Mendel McCombs 2 #2H – Pecos, Reeves County	51.20
Mendel Alexander-Lowe – Pecos, Reeves County	51.20
Big Chief 135 – Big Chief, Reeves County	28.23
Big Chief 146 – Big Chief, Reeves County	28.23
Big Chief 148 – Big Chief, Reeves County	28.23
Big Chief 175 – Big Chief, Reeves County	28.23
Big Chief 176 – Big Chief, Reeves County	28.23
Chief Pinkie Unit – Big Chief, Reeves County	37.81
Little Big Chief Unit – Big Chief, Reeves County	28.23
Red Willow 174 – Big Chief, Reeves County	28.23
Red Willow 176 – Big Chief, Reeves County	28.23
Rough Rider 176 – Big Chief, Reeves County	28.23
Thunderbird 5001 H Unit – Big Chief, Reeves County	28.23
Hightower – Perry Ranch, Reeves County	78.55
Mosaic State – Perry Ranch, Reeves County	40.64
Toro Totsy – Perry Ranch, Reeves County	63.60
Toro Verda – Perry Ranch, Reeves County	63.60
Toro Betty Lou – Perry Ranch, Reeves County	63.60
Toro Wolfbone II – Perry Ranch, Reeves County	189.94
Red Bull Wolfbone I – Perry Ranch, Reeves County	94.98
Barilla Draw Gigi – Barilla Draw, Reeves County	33.19
Barilla Draw Janey – Barilla Draw, Reeves County	33.19
Barilla Draw Alyx – Barilla Draw, Reeves County	33.19
Williams 10-51-7 – Bush, Reeves County	46.81
Colley State 22 – Matador, Reeves County	117.02
Billy Miner CGF – Matador, Reeves County	78.51
Matador – Matador, Reeves County	78.55
Red Rock – Red Rock, Reeves County	50.91
Bodacious – Red Rock, Reeves County	50.91
Tycoon A – Red Rock, Reeves County	70.67
Tycoon B – Red Rock, Reeves County	70.67
Tycoon C – Red Rock, Reeves County	70.67
Tycoon D – Red Rock, Reeves County	70.67
Tycoon E – Red Rock, Reeves County	70.67
Tycoon F – Red Rock, Reeves County	70.67
Tycoon G – Red Rock, Reeves County	70.67
McCombs State 1-12 3BS – Pecos, Pecos County	56.26
McCombs State 1-12 5WA – Pecos, Pecos County	56.26
	20.20

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	Rate		
Location	Plains Pipeline Interconnection	CR Permian Crude, LLC – Palomino Interconnect	
Atlanta 73 Unit 72H; 73H CTB – Vermejo, Loving County	109.72	109.72	
Lowe 74 Unit Tank Battery – Vermejo, Loving County	109.72	109.72	
Vermejo Aggie – Vermejo, Loving County	109.72	109.72	
Vermejo Black Mamba – Vermejo, Loving County	109.72	109.72	
[N] Vermejo Buffalo/Commodore CTB – Vermejo, Loving County	[N] 90.00	[N] 90.00	
Vermejo Bush Viper – Vermejo, Loving County	199.84	199.84	
Vermejo Bushmaster – Vermejo, Loving County	109.72	109.72	
Vermejo Desperado State – Vermejo, Loving County	109.72	109.72	
Vermejo Dolly Varden – Vermejo, Loving County	109.72	109.72	
Vermejo El Paso State – Vermejo, Loving County	109.72	109.72	
Vermejo Elmer – Vermejo, Loving County	109.72	109.72	
Vermejo Energen Kath 3-11 #605H– Vermejo, Reeves County	109.72	109.72	
Vermejo Grayling – Vermejo, Loving County	109.72	109.72	
Vermejo Hogback State Unit – Vermejo, Loving County	199.84	199.84	
Vermejo Hognose – Vermejo, Loving County	109.72	109.72	
Vermejo Jayhawk – Vermejo, Loving County	199.84	199.84	
Vermejo Katie – Vermejo, Loving County	109.72	109.72	
Vermejo Linebacker – Vermejo, Loving County	109.72	109.72	
Vermejo Little Yellow Jacket – Vermejo, Loving County	109.72	109.72	
Vermejo Longfellow State – Vermejo, Loving County	109.72	109.72	
Vermejo Rainbow State – Vermejo, Loving County	109.72	109.72	
Vermejo Razorback Unit – Vermejo Loving County	199.84	199.84	
Vermejo Red Bull – Vermejo, Loving County	109.72	109.72	
Vermejo River Jack – Vermejo, Loving County	109.72	109.72	
Vermejo Riverboat – Vermejo, Loving County	109.72	109.72	
Vermejo Sidewinder – Vermejo, Loving County	109.72	109.72	

Notwithstanding Rule 31. D and Rule 31. E of Carrier's TX No. 60.0.0 to the contrary, (1) a deduction of two-tenths of one percent (0.2%) (the "PLA") will be made to cover evaporation, interface losses, and other normal losses during transportation; provided, that any movement from any gathering point to Brook Station that continues on the same movement to Midland, Texas shall only be charged one PLA with respect to the entire movement from the gathering point to Midland, Texas, and (2) any movement from any gathering point to Brook Station that continues on the same movement to Midland, Texas shall only be subject to a single gravity deduction pursuant to the table set forth in Rule 31.E.

All charges and rates in this tariff are subject to increase each July 1 in accordance with the indexing mechanism set forth in FERC regulation 18 C.F.R. Section 342.3; provided that rate will not be subject to decrease if the indexing mechanism decreases the rate below the initial rate.

Explanation of Reference Marks

[N] New

[U] Unchanged

[W] Change in Wording Only