

**TX No. 61.0.0**  
(Adopts ETP Crude LLC's  
TX No. 2.69.0)

**ET-S PERMIAN PIPELINE COMPANY LLC**  
GOVERNING  
THE INTRASTATE TRANSPORTATION OF  
**CRUDE PETROLEUM**

Effective July 1, 2024, ET-S Permian Pipeline Company LLC adopted certain assets of ETP Crude LLC. This tariff adopts and brings forward the rates and routing of ETP Crude LLC's TX No. 2.69.0.

Governed, except as otherwise provided herein, by Rules and Regulations published in ET-S Permian Pipeline Company LLC's TX No. 60.0.0, supplements thereto and resissues thereof.

**EFFECTIVE: JULY 1, 2024**

Issued by:  
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Operated under Energy Transfer Company's P5 ID 252017 and T-4 Permit No. 08625.

**ALL RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS**

**JOINT TARIFF ANCHOR AND DEDICATED RATES**

<b>From Points in Texas</b>	<b>To Points in Texas</b>	<b>Rate</b>
Perry Ranch Station Reeves County, Texas	Plains Oryx Permian Basin Pipeline LLC Hendrick Station Winkler County, Texas	See Applicable Joint Tariff Between Carrier and Plains Oryx Permian Basin Pipeline LLC's Tariff, TX No. 17.1.1, supplements thereto and reissues thereof (1) (2) (3)
Barilla Draw Station Reeves County, Texas		
Red Rock Station Reeves County, Texas		
Bush Station Reeves County, Texas		
Pecos County Station Pecos County, Texas		
Big Chief Station Reeves County, Texas		
Matador Station Reeves County, Texas		

**DEDICATED RATES**

<b>From Points in Texas</b>		<b>To Points in Texas</b>				
		<b>Advantage Interconnect Station</b>	<b>Oryx Interconnect Station</b>	<b>Brook Station</b>	<b>Barstow Station</b>	<b>Midland Station (4)</b>
<b>County</b>		<i>Reeves</i>	<i>Reeves</i>	<i>Ward</i>	<i>Ward</i>	<i>Midland</i>
Pecos Station	<i>Pecos</i>	48.61	48.61	48.61	48.61 (2)	--
Big Chief Station	<i>Reeves</i>	48.61	48.61	48.61	48.61 (2)	--
Barilla Draw Station	<i>Reeves</i>	48.61	48.61	48.61	48.61 (2)	--
Bush Station	<i>Reeves</i>	48.61	48.61	48.61	48.61 (2)	--
Red Rock Station	<i>Reeves</i>	48.61	48.61	48.61	48.61 (2)	--
Matador Station	<i>Reeves</i>	48.61 (2)	20.83 (2)	48.61 (2)	48.61 (2)	--
Perry Ranch Station	<i>Reeves</i>	20.83 (2)	48.61 (2)	48.61 (2)	48.61 (2)	--
Cross V Terminal	<i>Ward</i>	48.61	48.61	34.71	34.71	--
Brook Station	<i>Ward</i>	--	--	--	--	145.53
Kermit Station	<i>Winkler</i>	--	--	--	--	145.53
Koonce CTB	<i>Glasscock</i>	--	--	--	--	127.26

ALL RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

RESERVED CAPACITY RATES

From Points in Texas		To Points in Texas		
		Advantage Interconnect Station	Oryx Interconnect Station	Barstow Station
County		<i>Reeves</i>	<i>Reeves</i>	<i>Ward</i>
Cross V Terminal	<i>Ward</i>	48.61	48.61	34.71

NON-ANCHOR AND NON-DEDICATED RATES

From Points in Texas		To Points in Texas				
		Advantage Interconnect Station	Oryx Interconnect Station	Brook Station	Barstow Station	Midland Station (4)
County		<i>Reeves</i>	<i>Reeves</i>	<i>Ward</i>	<i>Ward</i>	<i>Midland</i>
Pecos Station	<i>Pecos</i>	69.44	69.44	215.64	215.64	--
Big Chief Station	<i>Reeves</i>	69.44	69.44	152.01	152.01	--
Barilla Draw Station	<i>Reeves</i>	69.44	69.44	139.17	139.17	--
Bush Station	<i>Reeves</i>	69.44	69.44	92.50	92.50	--
Red Rock Station	<i>Reeves</i>	69.44	69.44	69.59	69.59	--
Matador Station	<i>Reeves</i>	69.44	41.67	92.50	92.50	--
Perry Ranch Station	<i>Reeves</i>	41.67	69.44	69.44	139.17	--
Cross V Terminal	<i>Ward</i>	69.44	69.44	55.55	55.55	--
Brook Station	<i>Ward</i>	--	--	--	--	207.90

## ALL RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

*Except to the extent that a more specific origin point or destination point is listed (e.g., terminal reference, station reference, battery reference, interconnect reference, etc.) in this tariff or in another tariff filed by ETP Crude LLC (or its successor) with the Railroad Commission of Texas or in another agreement, the following rates shall apply for transportation service between the counties listed below:*

From Points in Texas	To Points in Texas
	Midland County
Ector County	145.53
Glasscock County	203.61
Martin County	190.89
Midland County	127.26
Reagan County	127.26
Upton County	127.26
Ward County	207.90

- (1) **RATE A (Anchor Rate Phase I):** The joint tariff anchor rate is available to any Shipper for the transportation of Crude Petroleum produced from acreage that is dedicated on Phase I, prior to August 1, 2012, to shipment on the pipeline pursuant to a fully executed Dedication Agreement with Carrier.
- (2) **RATE B (Dedicated Rate):** The joint tariff dedication rate and the Dedicated Rate are available to any Shipper for the transportation of Crude Petroleum produced from acreage that is dedicated, subsequent to August 1, 2012, for Phase I, and subsequent to August 30, 2013, for Phase II, to shipment on the pipeline pursuant to a fully executed Dedication Agreement with Carrier.
- (3) **RATE C (Anchor Rate Phase II):** The joint tariff anchor rate is available to any Shipper for the transportation of Crude Petroleum produced from acreage that is dedicated for Phase II, between August 1, 2013 and August 30, 2013, to shipment on the pipeline pursuant to a fully executed Dedication Agreement with Carrier.
- (4) **Midland Station refers to the shared manifold that is located between the ET Midland Terminal owned by Energy Transfer Marketing & Terminals, L.P. and the adjacent terminal facility owned by Permian Express Terminal LLC.**

Phase I – Includes mainline pipeline facilities initially constructed by Carrier, with receipts from Perry Ranch Station to Barstow Station.

Phase II – Includes mainline pipeline expansion facilities constructed by Carrier, from Pecos Station to Perry Ranch Station with receipts at Pecos Station.

ALL RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

MATERIAL TRANSFER CHARGE

Crude Petroleum received from Non-Anchor and Non-Dedicated Shippers into Carrier’s facilities will be subject to the following material transfer charges in cents per barrel:

Location	Rate
Perry Ranch	15.44
Barstow	15.44
Brook Station	15.44
Advantage Interconnect	13.88
Oryx Interconnect	13.88

Crude Petroleum received from Dedicated Shippers into Carrier’s facilities will be subject to the following material transfer charges in cents per barrel:

Location	Rate
Perry Ranch	13.88
Barstow	13.88
Brook Station	13.88
Advantage Interconnect	13.88
Oryx Interconnect	13.88

PUMPOVER FEE

All shipments from Energy Transfer’s Midland Terminal Complex (as defined below) to (a) any outgoing long-haul pipeline not owned by Energy Transfer LP or its affiliates, (b) any terminal not owned by Energy Transfer LP or its affiliates, or (c) the legacy Centurion Midland terminal, will incur a fee of **twelve and one-half cents (12.5¢) per barrel**. Such fee will be in addition to transportation rates published in applicable tariffs. No deduction for shipment shall be made by Carrier to cover evaporation and loss during transportation under this section. “Energy Transfer’s Midland Terminal Complex” includes Energy Transfer’s terminals commonly referred to as “Sun Midland” and “PET Midland.” For the avoidance of doubt, shipments from one location in Energy Transfer’s Midland Terminal Complex to another location within Energy Transfer’s Midland Terminal Complex will not be charged the fee set above.

GATHERING CHARGES

When gathering service is performed by Carrier at point of origin, the following charges in cents per barrel will be made in addition to the transportation rates named herein:

Location	Rate
Mendel Alexandra – Pecos, Reeves County	40.24
Mendel Adrianna – Pecos, Reeves County	40.24
Mendel Bailey – Pecos, Reeves County	40.24
Mendel Balbo-Adrianna – Pecos, Reeves County	40.24
Mendel Balbo West-Elliot #1H – Pecos, Reeves County	40.24
Mendel Belle – Pecos, Reeves County	40.24
Mendel Belle Alexandra #1H – Pecos, Reeves County	40.24
Mendel Berkley State – Pecos, Reeves County	40.24
Mendel Berkley State East Unit – Pecos, Reeves County	40.24
Mendel Carole – Pecos, Reeves County	40.24
Mendel Connie – Pecos, Reeves County	40.24
Mendel Elizabeth – Pecos, Reeves County	40.24

<b>Location</b>	<b>Rate</b>
Mendel Ethel – Pecos, Reeves County	40.24
Mendel Ethel-Jesper & Berkley St. West – Pecos, Reeves County	40.24
Mendel Faye – Pecos, Reeves County	40.24
Mendel Faye-Faye West – Pecos, Reeves County	40.24
Mendel Faye West Unit #1H – Pecos, Reeves County	40.24
Mendel Geneva West – Pecos, Reeves County	40.24
Mendel Hannah – Pecos, Reeves County	40.24
Mendel Hannah-Johnny #1H – Pecos, Reeves County	40.24
Mendel Joanne – Pecos, Reeves County	40.24
Mendel McCombs – Pecos, Reeves County	49.81
Mendel McCombs 2 #2H – Pecos, Reeves County	49.81
Mendel Alexander-Lowe – Pecos, Reeves County	49.81
Big Chief 135 – Big Chief, Reeves County	27.46
Big Chief 146 – Big Chief, Reeves County	27.46
Big Chief 148 – Big Chief, Reeves County	27.46
Big Chief 175 – Big Chief, Reeves County	27.46
Big Chief 176 – Big Chief, Reeves County	27.46
Chief Pinkie Unit – Big Chief, Reeves County	36.79
Little Big Chief Unit – Big Chief, Reeves County	27.46
Red Willow 174 – Big Chief, Reeves County	27.46
Red Willow 176 – Big Chief, Reeves County	27.46
Rough Rider 176 – Big Chief, Reeves County	27.46
Thunderbird 5001 H Unit – Big Chief, Reeves County	27.46
Hightower – Perry Ranch, Reeves County	76.42
Mosaic State – Perry Ranch, Reeves County	40.24
Toro Totsy – Perry Ranch, Reeves County	61.87
Toro Verda – Perry Ranch, Reeves County	61.87
Toro Betty Lou – Perry Ranch, Reeves County	61.87
Toro Wolfbone II – Perry Ranch, Reeves County	184.79
Red Bull Wolfbone I – Perry Ranch, Reeves County	92.39
Barilla Draw Gigi – Barilla Draw, Reeves County	32.30
Barilla Draw Janey – Barilla Draw, Reeves County	32.30
Barilla Draw Alyx – Barilla Draw, Reeves County	32.30
Williams 10-51-7 – Bush, Reeves County	45.55
Colley State 22 – Matador, Reeves County	113.84
Billy Miner CGF – Matador, Reeves County	76.38
Matador – Matador, Reeves County	76.42
Red Rock – Red Rock, Reeves County	49.54
Bodacious – Red Rock, Reeves County	49.54
Tycoon A – Red Rock, Reeves County	68.75
Tycoon B – Red Rock, Reeves County	68.75
Tycoon C – Red Rock, Reeves County	68.75
Tycoon D – Red Rock, Reeves County	68.75
Tycoon E – Red Rock, Reeves County	68.75
Tycoon F – Red Rock, Reeves County	68.75
Tycoon G – Red Rock, Reeves County	68.75
McCombs State 1-12 3BS – Pecos, Pecos County	54.72
McCombs State 1-12 5WA – Pecos, Pecos County	54.72

Location	Rate	
	Plains Pipeline Interconnection	CR Permian Crude, LLC – Palomino Interconnect
Atlanta 73 Unit 72H; 73H CTB – Vermejo, Loving County	106.74	106.74
Lowe 74 Unit Tank Battery – Vermejo, Loving County	106.74	106.74
Vermejo Aggie – Vermejo, Loving County	106.74	106.74
Vermejo Black Mamba – Vermejo, Loving County	106.74	106.74
Vermejo Bush Viper – Vermejo, Loving County	194.43	194.43
Vermejo Bushmaster – Vermejo, Loving County	106.74	106.74
Vermejo Desperado State – Vermejo, Loving County	106.74	106.74
Vermejo Dolly Varden – Vermejo, Loving County	106.74	106.74
Vermejo El Paso State – Vermejo, Loving County	106.74	106.74
Vermejo Elmer – Vermejo, Loving County	106.74	106.74
Vermejo Energen Kath 3-11 #605H– Vermejo, Reeves County	106.74	106.74
Vermejo Grayling – Vermejo, Loving County	106.74	106.74
Vermejo Hogback State Unit – Vermejo, Loving County	194.43	194.43
Vermejo Hognose – Vermejo, Loving County	106.74	106.74
Vermejo Jayhawk – Vermejo, Loving County	194.43	194.43
Vermejo Katie – Vermejo, Loving County	106.74	106.74
Vermejo Linebacker – Vermejo, Loving County	106.74	106.74
Vermejo Little Yellow Jacket – Vermejo, Loving County	106.74	106.74
Vermejo Longfellow State – Vermejo, Loving County	106.74	106.74
Vermejo Rainbow State – Vermejo, Loving County	106.74	106.74
Vermejo Razorback Unit – Vermejo Loving County	194.43	194.43
Vermejo Red Bull – Vermejo, Loving County	106.74	106.74
Vermejo River Jack – Vermejo, Loving County	106.74	106.74
Vermejo Riverboat – Vermejo, Loving County	106.74	106.74
Vermejo Sidewinder – Vermejo, Loving County	106.74	106.74

Notwithstanding Rule 31. D and Rule 31. E of Carrier’s TX No. 60.0.0 to the contrary, (1) a deduction of two-tenths of one percent (0.2%) (the “PLA”) will be made to cover evaporation, interface losses, and other normal losses during transportation; provided, that any movement from any gathering point to Brook Station that continues on the same movement to Midland, Texas shall only be charged one PLA with respect to the entire movement from the gathering point to Midland, Texas, and (2) any movement from any gathering point to Brook Station that continues on the same movement to Midland, Texas shall only be subject to a single gravity deduction pursuant to the table set forth in Rule 31.E.

All charges and rates in this tariff are subject to increase each July 1 in accordance with the indexing mechanism set forth in FERC regulation 18 C.F.R. Section 342.3; provided that rate will not be subject to decrease if the indexing mechanism decreases the rate below the initial rate.