

O.C.C. 1.10.0
(Cancels O.C.C. 1.9.0)

ENABLE OKLAHOMA CRUDE SERVICES, LLC
(EOCS)

SCOOP CRUDE OIL TRANSPORTATION SYSTEM

LOCAL TARIFF RATES

APPLYING ON

RUDE PETROLEUM AND LIGHT CRUDE PETROLEUM

TRANSPORTED

BY PIPELINE IN OKLAHOMA

Governed by the Rules and Regulations published in Enable Oklahoma Crude Services, LLC (EOCS)'s SCOOP Crude Petroleum Gathering and Transportation System O.C.C. No. 2.0.0 (Crude Petroleum) and O.C.C. No. 3.0.0 (Light Crude Petroleum). or reissues thereof.

EFFECTIVE: JULY 1, 2026

Issued by:
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ALL RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS
Notes (1), (2) and (3)

COMMON LINE TRANSPORTATION FEES (CRUDE PETROLEUM)

PIPELINE ORIGIN	DELIVERY POINT	BASE RATE	CONTRACT RATE I <i>Note (4)</i>	CONTRACT RATE II <i>Note (5)</i>
ALL EOCS RECEIPT POINTS <i>Between Naples Terminal and South-Central Terminal</i>	WYNNEWOOD INTERCONNECT	[I] 95.24	[I] 57.88	[I] 38.38
ALL EOCS RECEIPT POINTS <i>Between Naples Terminal and South-Central Terminal</i>	EOCS TANKAGE LINDSAY, OK	[I] 95.24	[I] 57.88	[I] 38.38

TRUCK UNLOADING, STORAGE, AND TERMINAL FEES

SERVICE	RATE
TRUCK UNLOAD & STORAGE AT TERMINAL FACILITIES	Per commercial terms in a connection agreement between Shipper and Carrier

GATHERING FEES

SERVICE	RATE
BASE GATHERING SERVICE <i>Note (6)</i>	[I] 37.37

- (1) Two-tenths of one percent (0.2 of 1%) will be deducted from all **Crude Petroleum** received for transportation at point of origin and retained by Carrier to cover losses due to shrinkage and evaporation incident to pipeline gathering and transportation, and the net balance with the quantity deliverable to Consignee.
- (2) Two and a half-tenths of one percent (0.25 of 1%) will be deducted from all **Light Crude Petroleum** received for transportation at point of origin and retained by Carrier to cover losses due to shrinkage and evaporation incident to pipeline gathering and transportation, and the net balance with the quantity deliverable to Consignee.
- (3) **Escalation of Fees:** Unless provided otherwise in a “Committed Agreement”, all Fees set forth in this Tariff shall be subject to change annually on July 1 (beginning on July 1, 2018) at the rate established by the index published by the FERC which establishes the ceiling level for rate adjustments under 18.C.F.R. § 342.3, by crude oil common carriers regulated by the FERC as same may be amended, modified or replaced from time to time,

provided however, in no event would the Fees ever be decreased below the Initial Fees as set forth herein. A “Committed Agreement” means an Agreement between Carrier and a Shipper whereby such Shipper has made commitments or dedications of acreage or Commercial AMI that qualifies such Shipper for the Contract Rates set forth herein.

- (4) **Contract Rate I:** Commitment or dedication of acreage or Commercial AMI of greater than 25,000 gross operated acres (measured at the time the applicable contract is entered into) with associated current PDP production or controlled volume exceeding 5,000 BOPD.
- (5) **Contract Rate II:** Commitment or dedication of acreage or Commercial AMI of greater than 200,000 gross operated acres (measured at the time the applicable contract is entered into) with associated current PDP production or controlled volume exceeding 20,000 BOPD.
- (6) **Gathering Rate:** Base Gathering Service includes gathering lateral connectivity to the Transportation mainline. Additional fees for gathering pipeline extensions, pumping, and measurement equipment will be set forth in a gathering agreement between Carrier and the Producer.

Explanation of Reference Marks

[I] **Increased**