

TX No. 1.6
(Cancels TX No. 1.5)

ELG OIL LLC
LOCAL TARIFF
CONTAINING
RATES
FOR THE INTRASTATE TRANSPORTION OF
CONDENSATE

Governed, except as otherwise provided herein, by the Rules and Regulations published in ELG Oil LLC's TX No. 2.4, supplements thereto and reissues thereof.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

EFFECTIVE: JANUARY 1, 2026

Issued by:
Todd McEuen
SVP – Commercial Operations
ELG Oil LLC
800 E. Sonterra Boulevard
San Antonio, TX 78258

Compiled by:
Diane A. Daniels
on behalf of
ELG Oil LLC
1300 Main Street
Houston, TX 77002
(713) 989-7425
tariffs@energytransfer.com

Operated by ELG Oil LLC under P-5 Operator No. 247707 and T-4 Permit No. 08951.

TABLE OF RATES

| Receipt Points on Transporter's System | Delivery Points on Transporter's System | Regular Shipper Rate ^{1,2} | Firm Service Variable Rate ^{1,3} |
|--|--|-------------------------------------|---|
| ELG Utility LLC at CRP A in Karnes County | Double Eagle Pipeline LLC in Karnes County | [I] \$2.8543 per Barrel | 0-20,000 Barrels Shipped on Average per Day: [I] \$0.4172 per Barrel |
| ELG Utility LLC at CRP B in Karnes County | Truck Deliveries: Outlet Meter at Transporter's stabilizer located at the Central Treating Facility of ELG Utility LLC | | 20,001+ Barrels Shipped on Average per Day: [I] \$0.2607 per Barrel |
| ELG Utility LLC at CRP C in Karnes County | | | |
| ELG Utility LLC at CRP E in Karnes County | | | |
| Bluhm Liquid Interconnect in Karnes County | | | |
| Kolo Liquid Interconnect in Karnes County | | | |
| Truck Deliveries: Inlet Meter at Transporter's stabilizer located at the Central Treating Facility of ELG Utility LLC in Karnes County | | | |

Additional Fees:

Lost and Unaccounted for Allowance: Shipper shall bear its allocated share of actual losses through normal operations in the movement of Shipper's Condensate from the Receipt Points to the Delivery Point(s).

Pumping Charge: Where pumping service is performed by Transporter, an additional charge of [U] \$0.50 per Barrel will be made on all condensate pumped directly into another carrier's system. The Pumping Charge for Firm Service Shippers is included in the Fixed Rate set forth above.

Hand Run Gauging Fee: There will be an additional charge of [U] \$1.00 per Barrel on gathered condensate which is hand run gauged. The Hand Run Gauging Fee for Firm Service Shippers is included in the Fixed Rate set forth above.

¹ Effective on January 1, 2025 and annually thereafter, the referenced fees shall be adjusted by the "Multiplier to Use" as published by the Federal Energy Regulatory Commission under the title of "Oil Pipeline Index", which is currently updated annually on the internet at <https://www.ferc.gov/industries-data/oil/general-information/oil-pipeline-index>.

² The Regular Shipper Rate shall apply to a Shipper that is not a Firm Service Shipper.

³ The Firm Service Variable rate shall apply to Firm Service Shippers. The Firm Service Variable Rate for average daily volumes (on a monthly average basis) in excess of 20,000 barrels per day shall only apply to such barrels in excess of 20,000 barrels per day and shall not affect or reduce the Variable Rate on the first 20,000 barrels per day (on a monthly average basis).

Explanation of Reference Marks:

- [I] Increased**
- [U] Unchanged**