(Cancels TX No. 29.1.0)

[N] <u>CANCELLATION NOTICE</u> CENTURION PIPELINE L.P.

JOINT PIPELINE TARIFF
IN CONNECTION WITH

PHILLIPS 66 CARRIER LLC

GOVERNING THE TRANSPORTATION OF

CRUDE PETROLEUM

FROM

P66 GOLDMSITH STATION, ECTOR COUNTY, TEXAS

TO

MIDLAND TANK FARM, MIDLAND COUNTY, TEXAS

[N] Effective July 1, 2024, ET-S Permian Pipeline Company LLC adopted certain assets of Centurion Pipeline L.P. Centurion Pipeline L.P.'s TX No. 29.1.0 will be adopted fully by ET-S Permian Pipeline Company LLC's TX No. 58.0.0.

[C] Governed, except as otherwise provided, by the Rules and Regulations published in Centurion Pipeline L.P.'s ("Centurion") Tariff No. 1.8.0 or subsequent reissues thereof.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

EFFECTIVE: JULY 1, 2024

Issued by: Adam Arthur, EVP – Crude Oil Centurion Pipeline L.P. 1300 Main Street Houston, TX 77002 Compiled by:
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on behalf of
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For movements on Centurion's system, operated by Centurion Pipeline L.P. under P-5 Operator No. 141655 and T-4 Permit No. 06776. For movements on Phillips 66's system, operated by Phillips 66 Carrier LLC under P-5 Operator No. 663865 and T-4 Permit No. 5831.

[C] TABLE OF RATES

Rates in Cents per Barrel of 42 US Gallons		
From	To	Rate
P66 Goldsmith Station, Ector County, Texas	Midland Tank Farm, Midland County, Texas	[C]

<u>Route:</u> Phillips 66 Carrier LLC's interest from P66 Goldsmith Station, Texas to Centurion's Ector Station, Texas; then Centurion Pipeline L.P.'s interest from Centurion's Ector Station, Texas to Midland Tank Farm, Texas.

PLA of 0.2% will be assessed to each shipper on the Joint Movements on the Incremental Capacity¹. No PLA will be assessed on Net Scheduled Volumes².

Explanation of Reference Marks

[C] Canceled

[N] New

¹ Incremental Capacity means all movements above Net Scheduled Movements that are nominated on the Component Pipelines.

² Net Scheduled Volumes means the first 15,000 bpd that are nominated on the Component Pipelines.